

# Yes.

## Humans Really Are Causing Earthquakes...

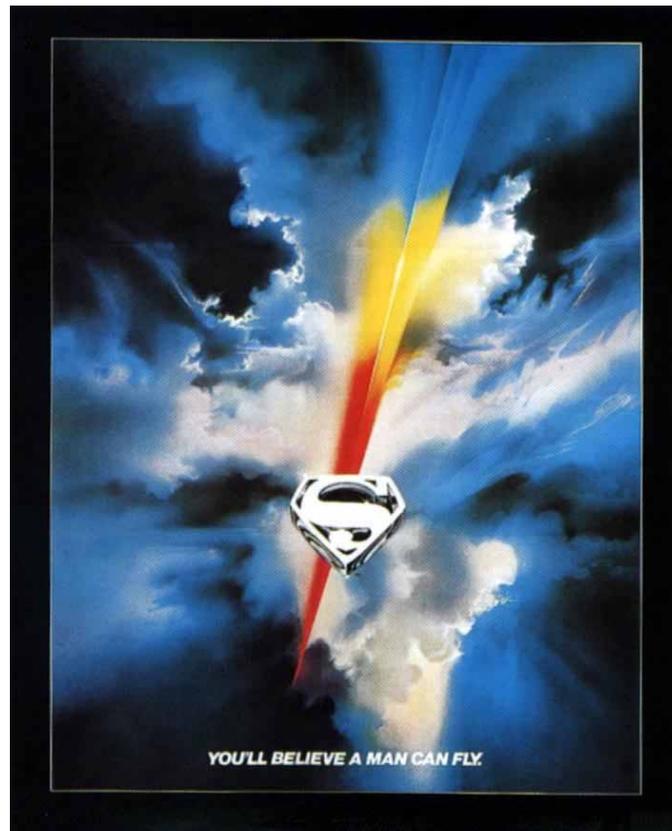


Justin Rubinstein | Earthquake Science Center

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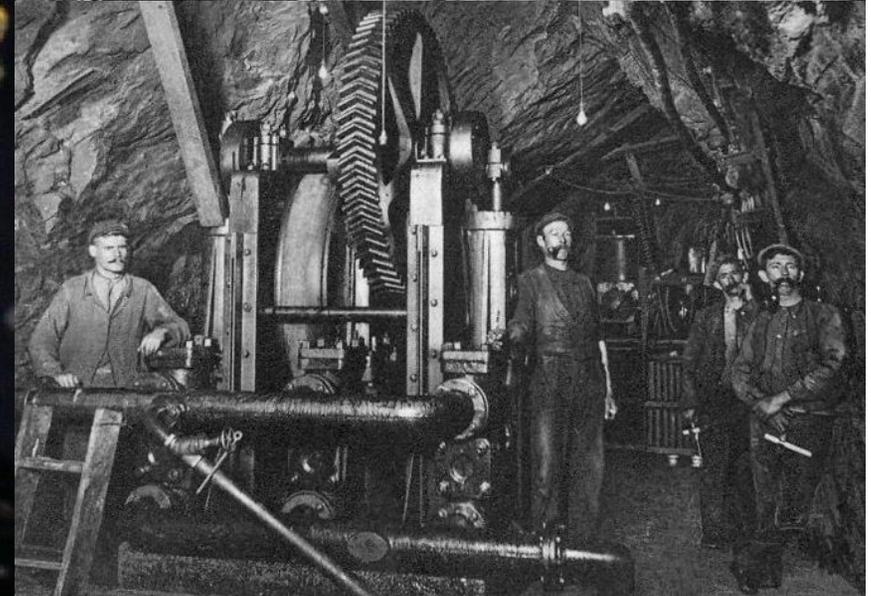
But not in the way you think...



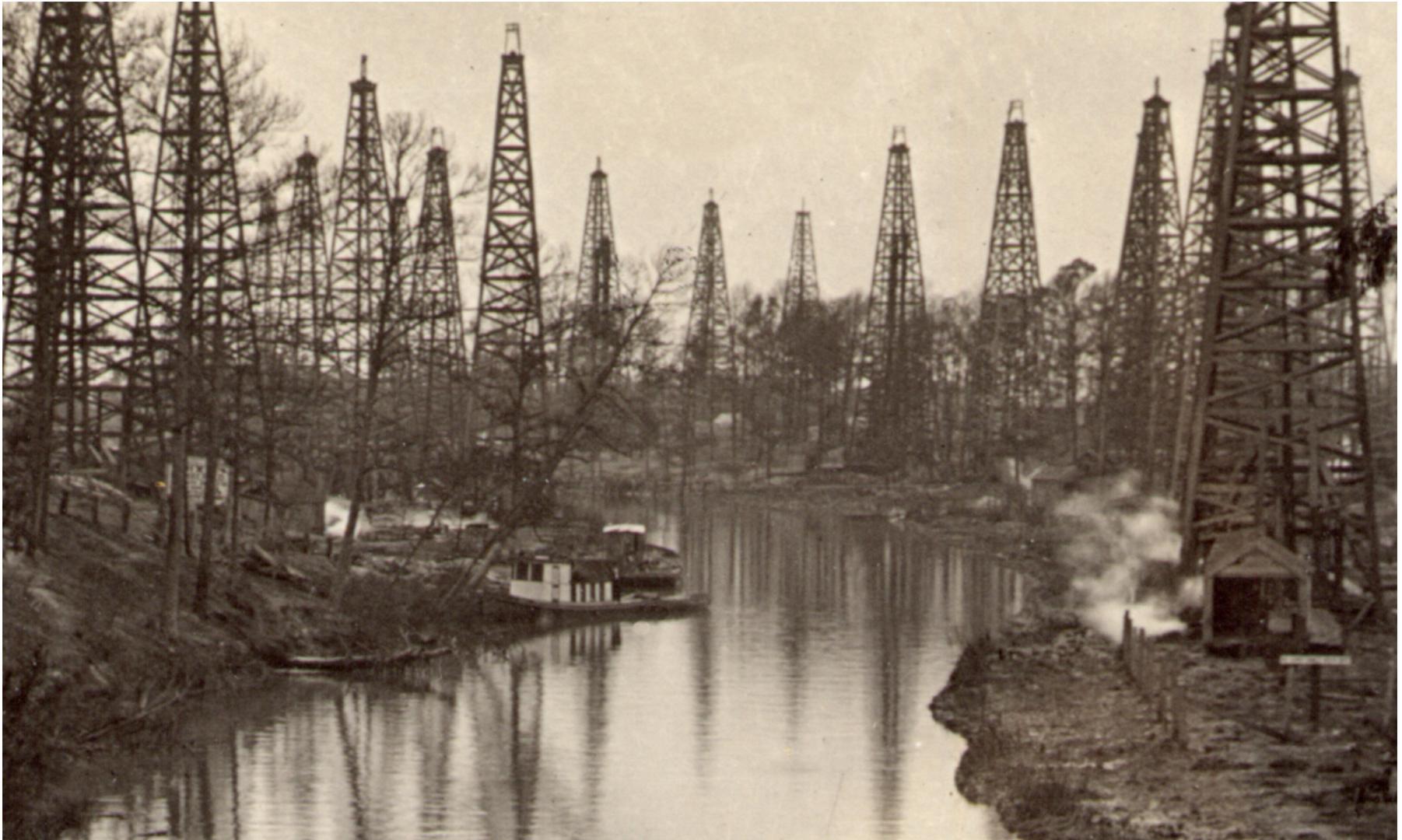
# Johannesburg, 1894

First, known, **induced** earthquakes occur

- 1908 Bochum seismological laboratory
- 1920 Silesia Coal Basin seismic monitoring



# Goose Creek, Texas (1925)



# Lake Mead (1935)

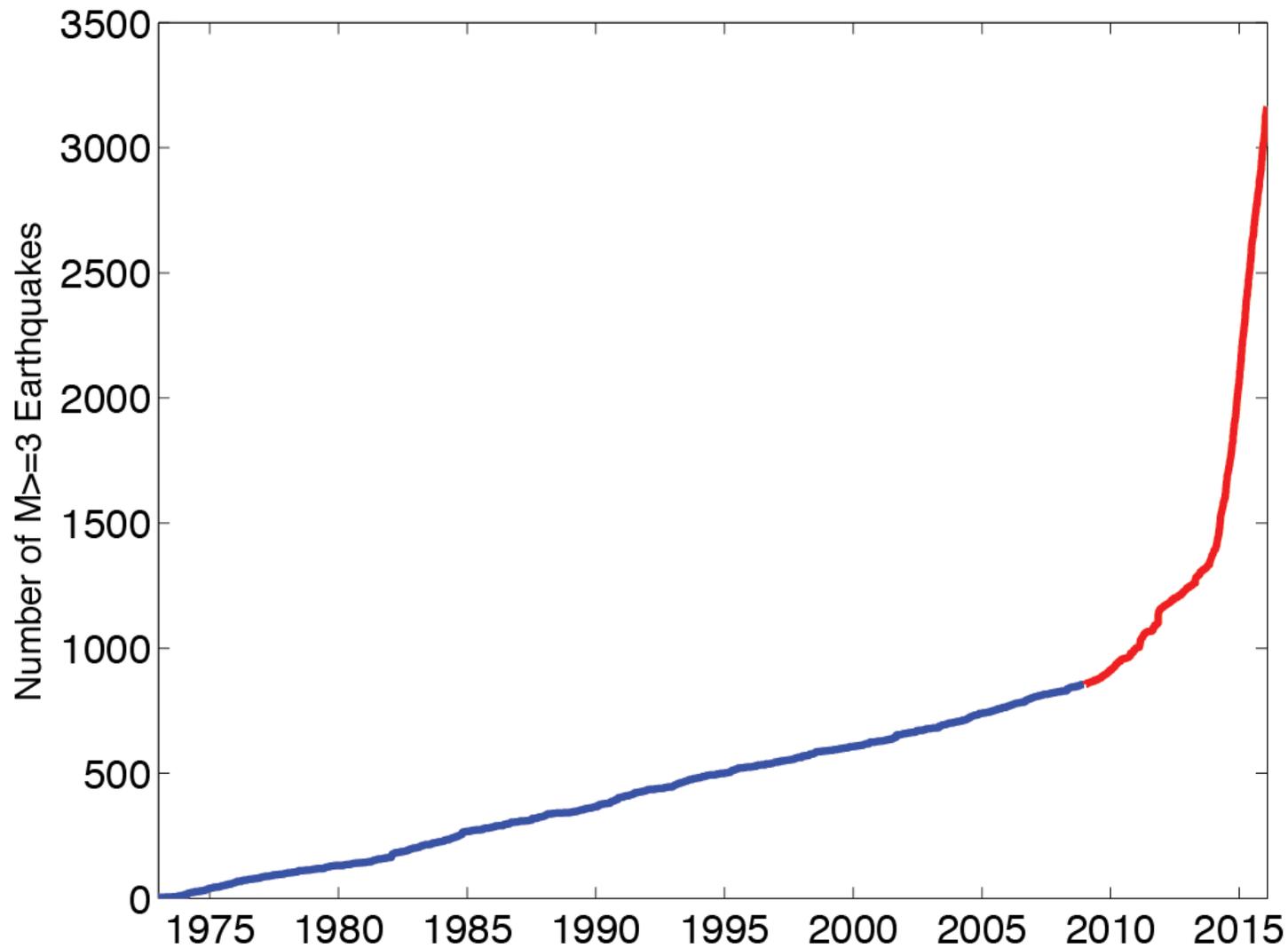


## Characteristics of Induced EQs

- Spatial Correlation
- Temporal Correlation
- Near surface

**NOT HARD AND FAST RULES**

## Why are Induced Earthquakes Suddenly an Issue?



# Why are Induced Earthquakes Suddenly an Issue?

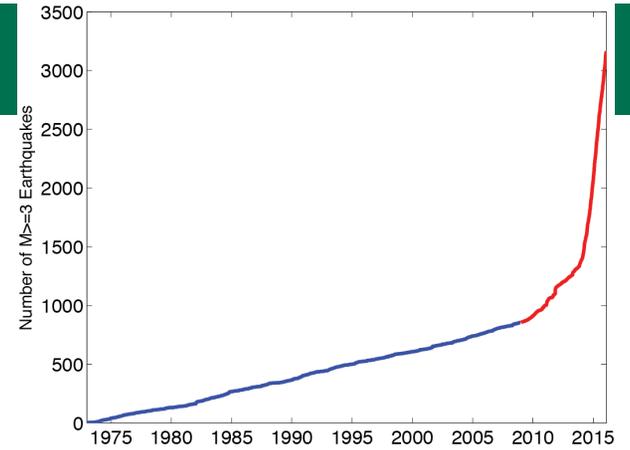


Damage from M5.3 Trinidad, CO Earthquake

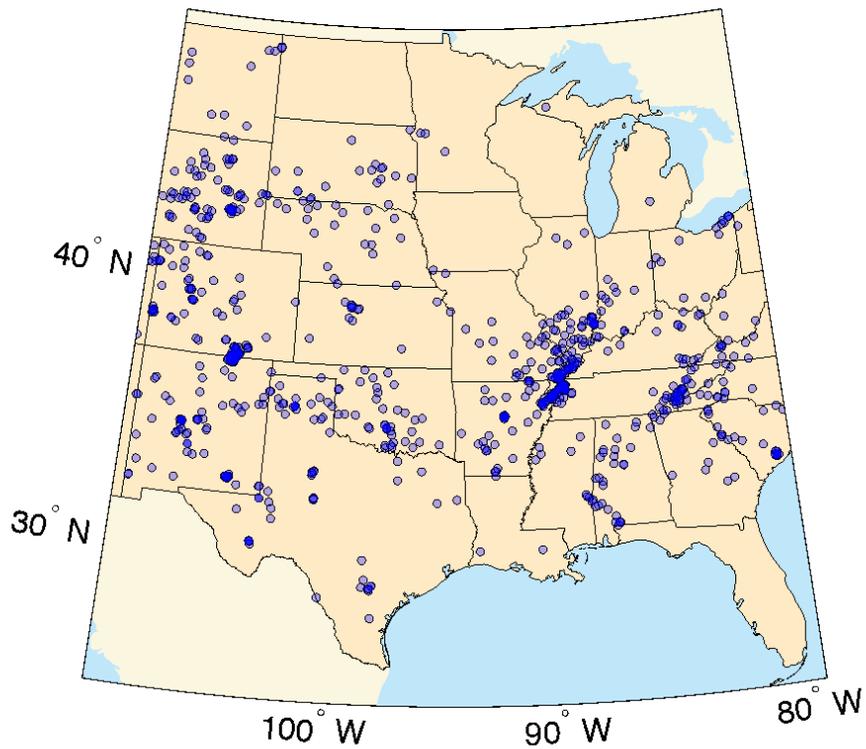
Damage from M5.6 Prague, OK Earthquake



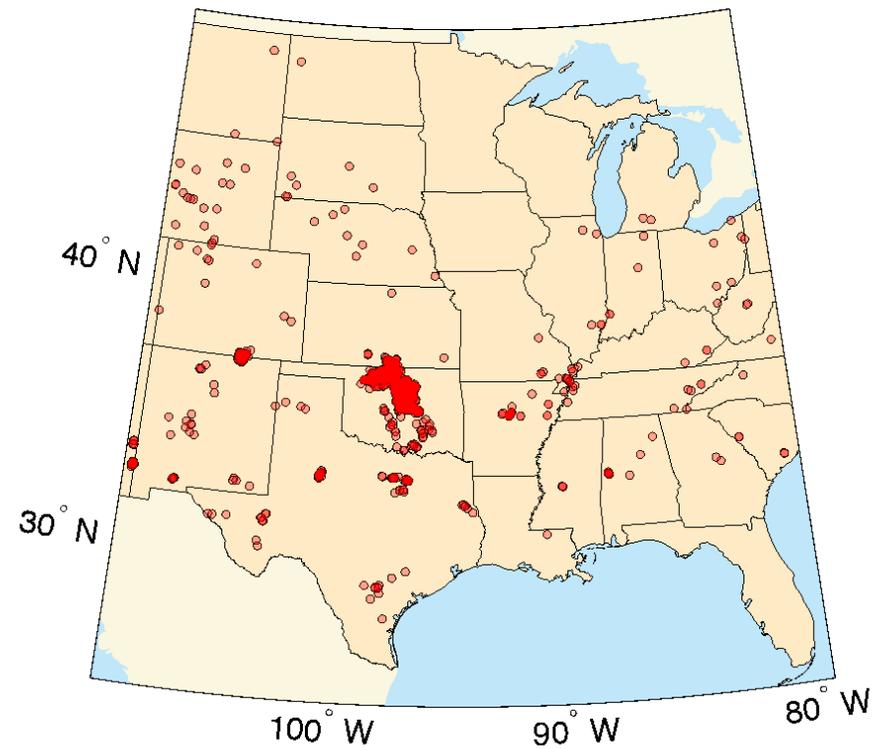
# Earthquakes in the Central US



1973 - 2008



2009 – Jan 31, 2016

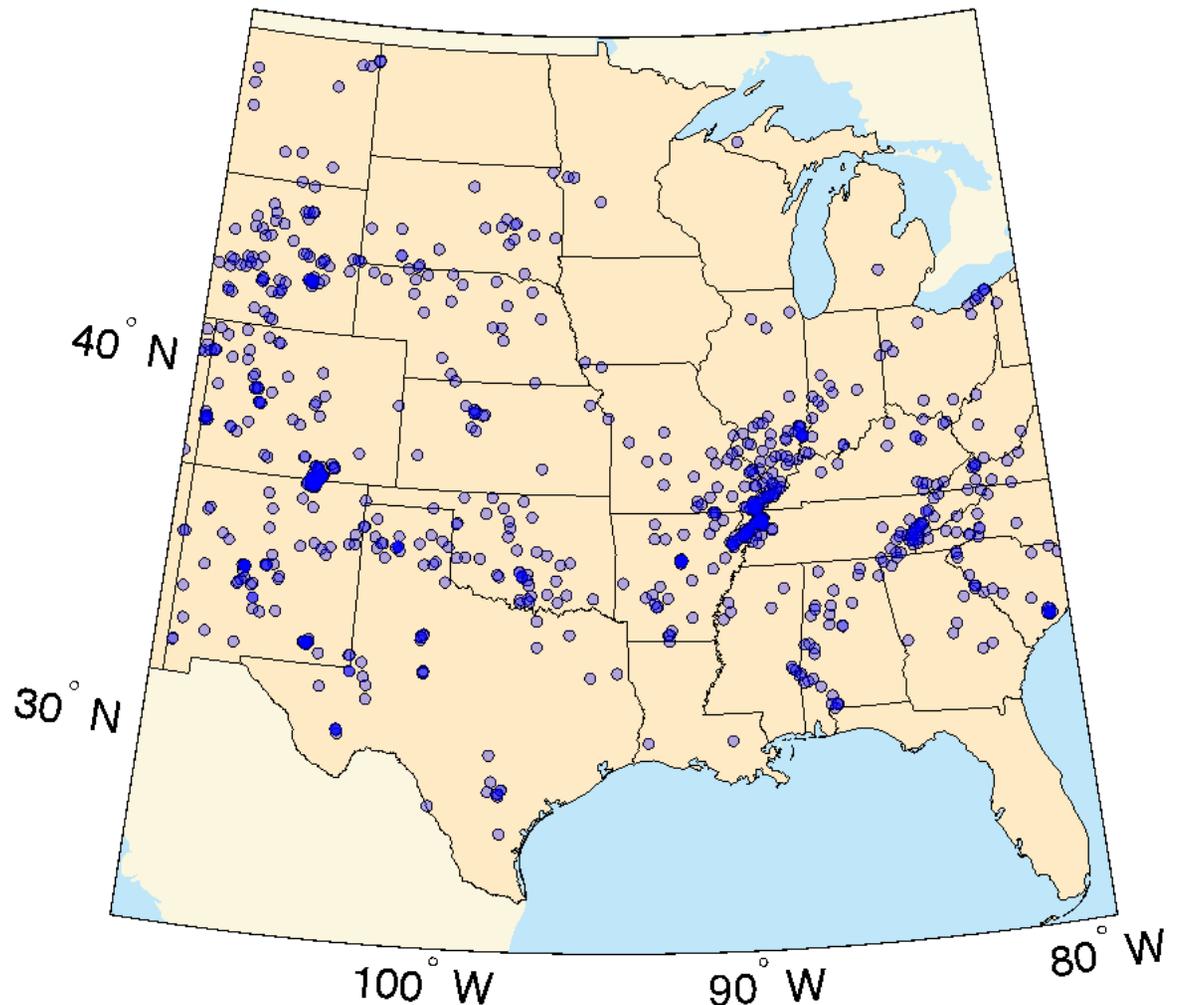


# Earthquakes in the Central and Eastern United States

1974 – 2008

855  $M \geq 3$   
Earthquakes

~24 EQ/yr

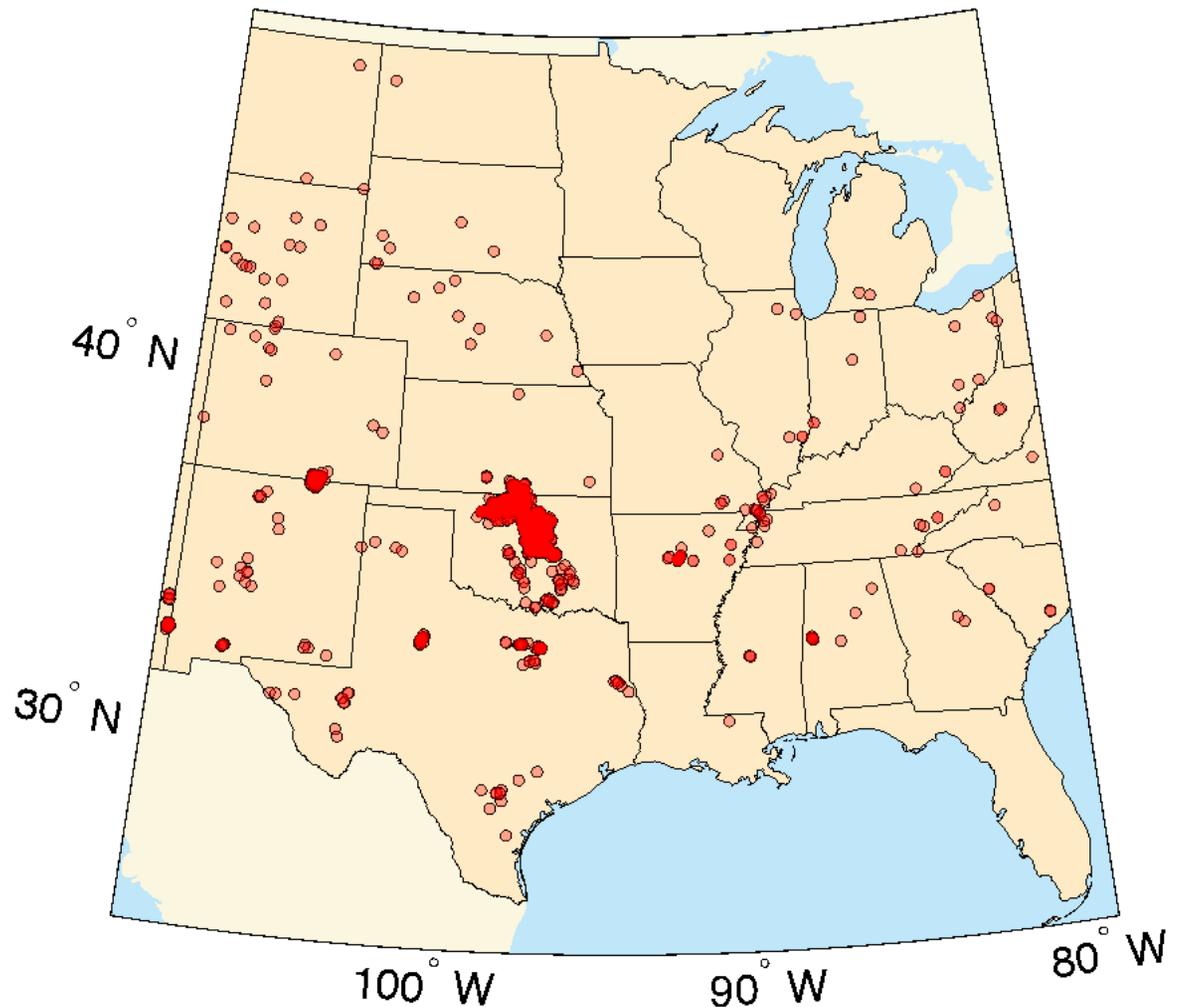


# Earthquakes in the Central and Eastern United States

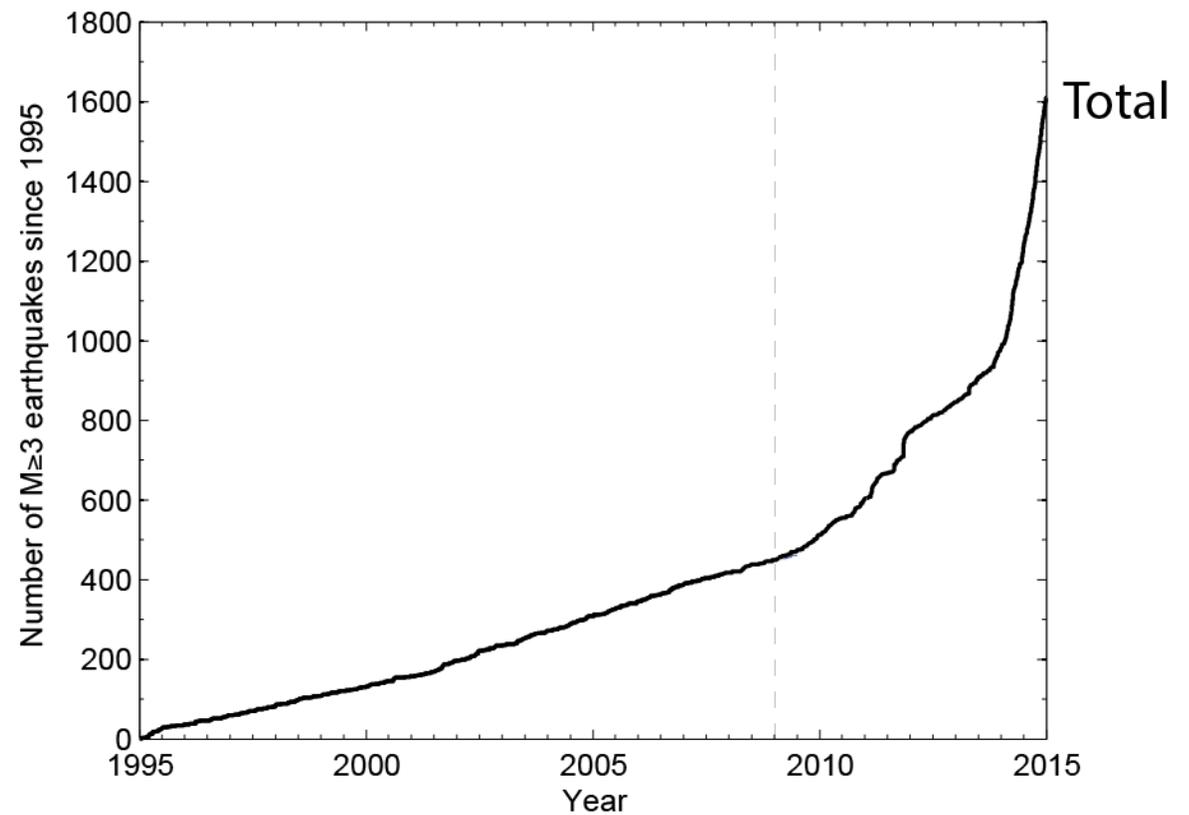
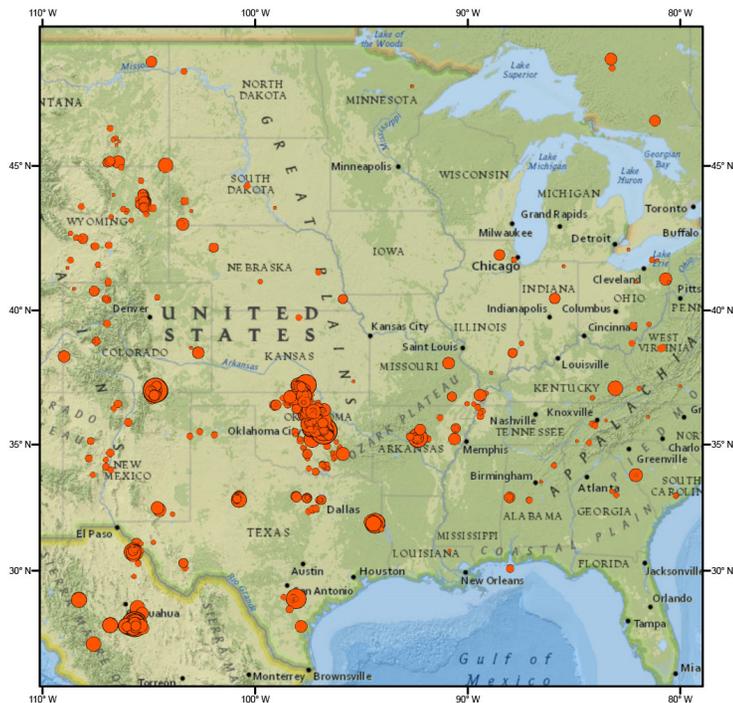
2009 – 1/31/16

2310  $M \geq 3$   
Earthquakes

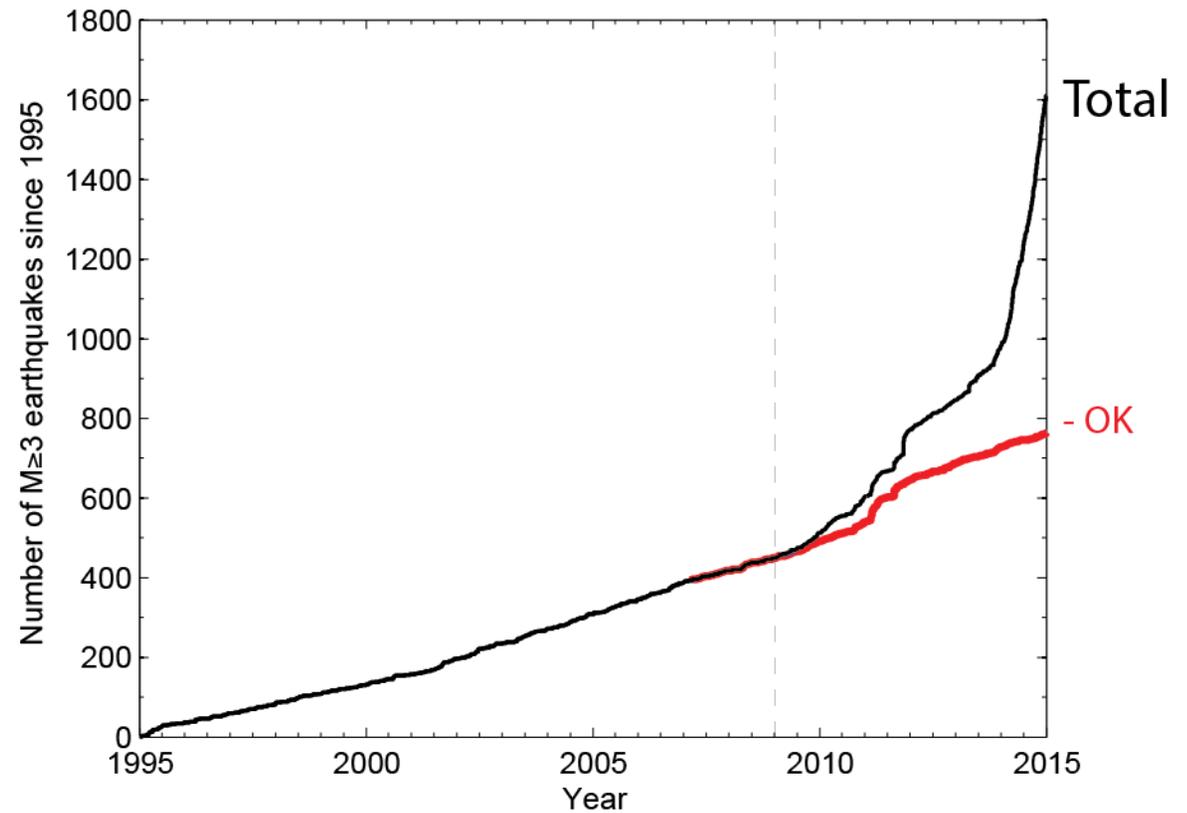
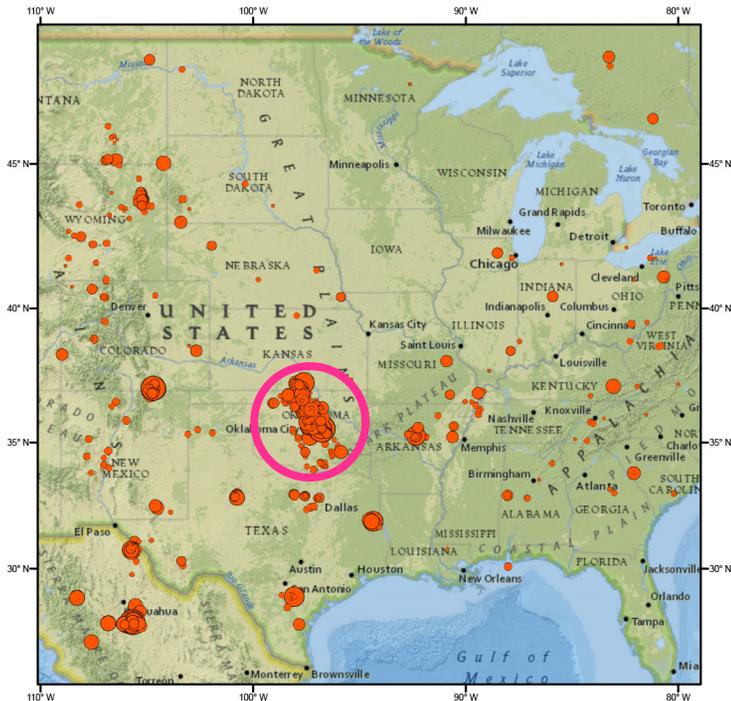
~326 EQ/yr



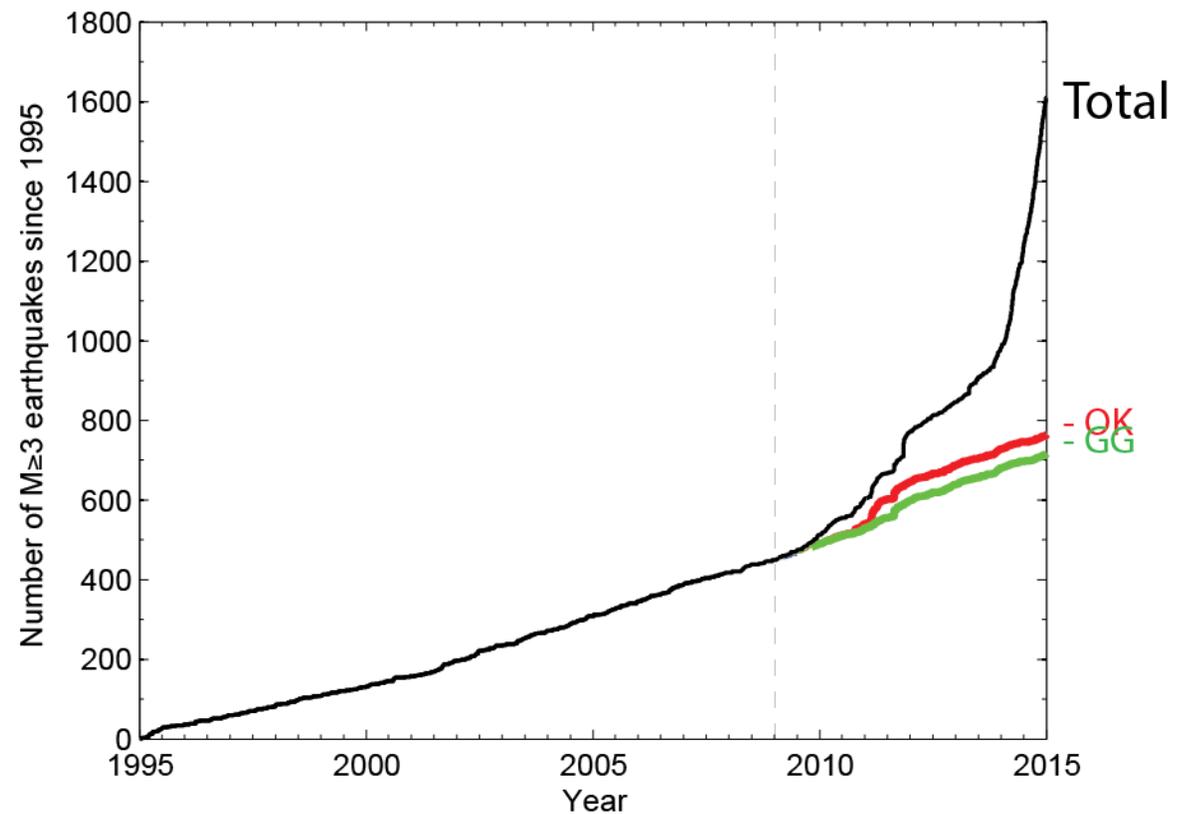
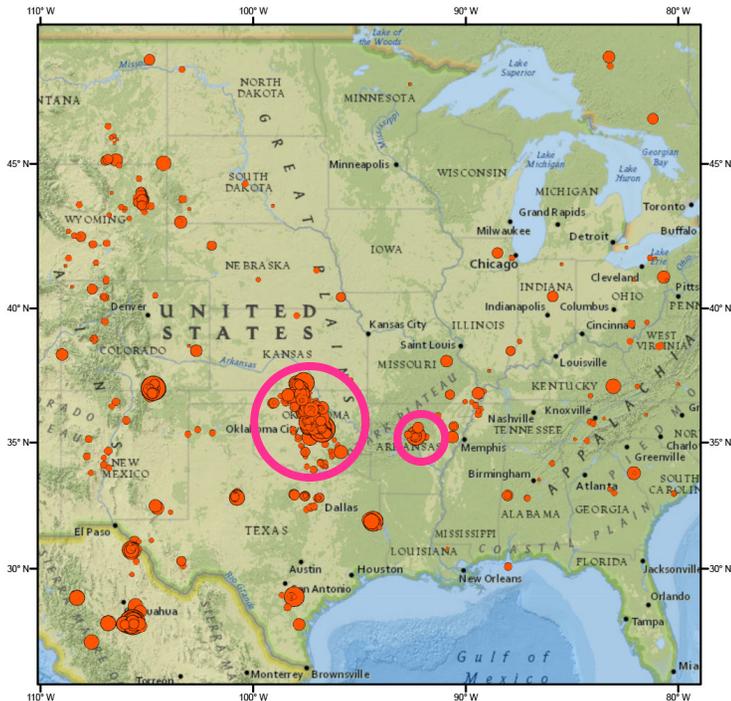
# Rate increase is limited to a few areas



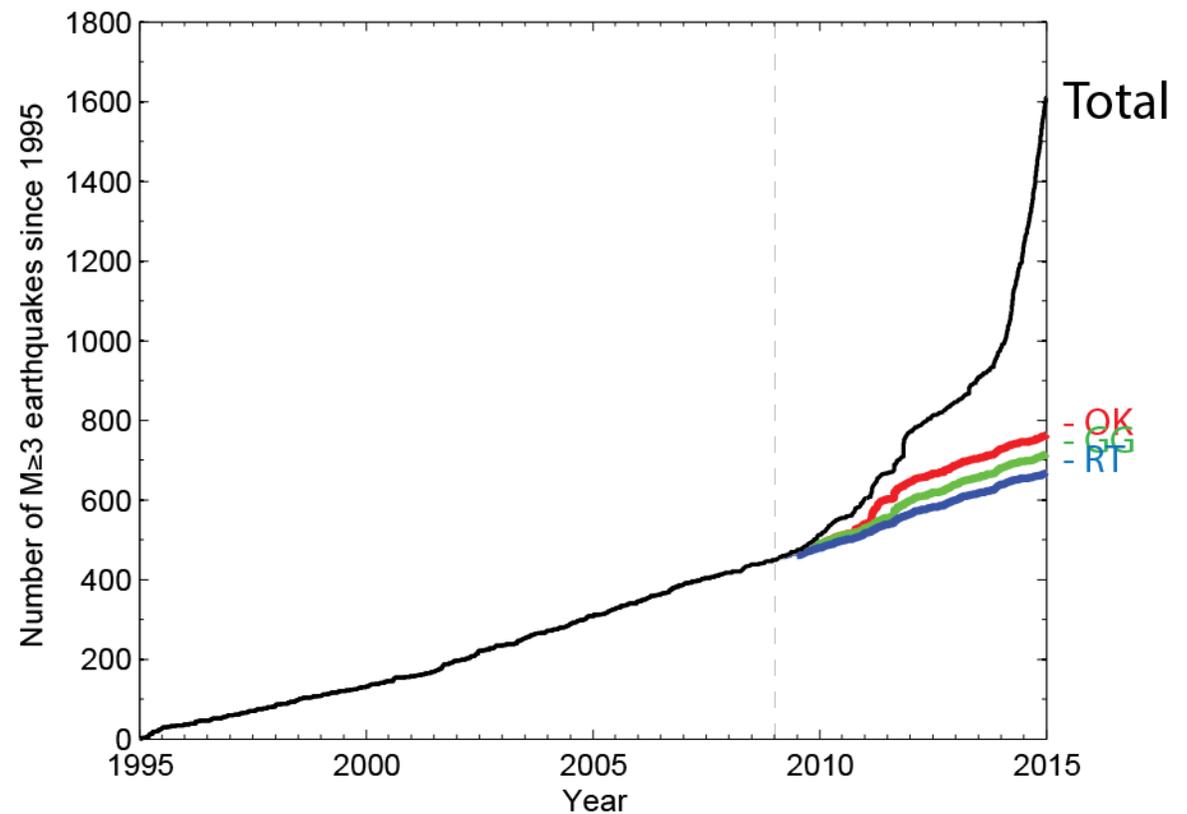
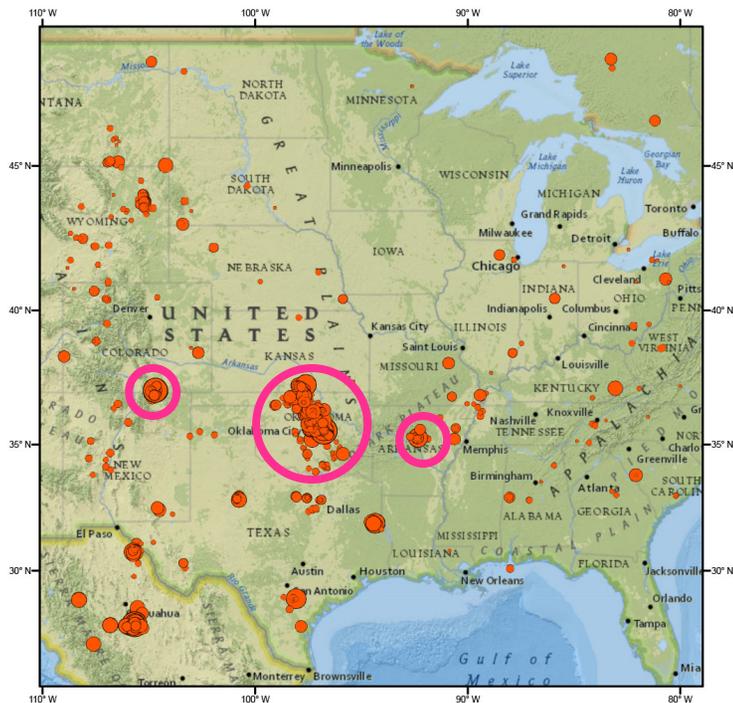
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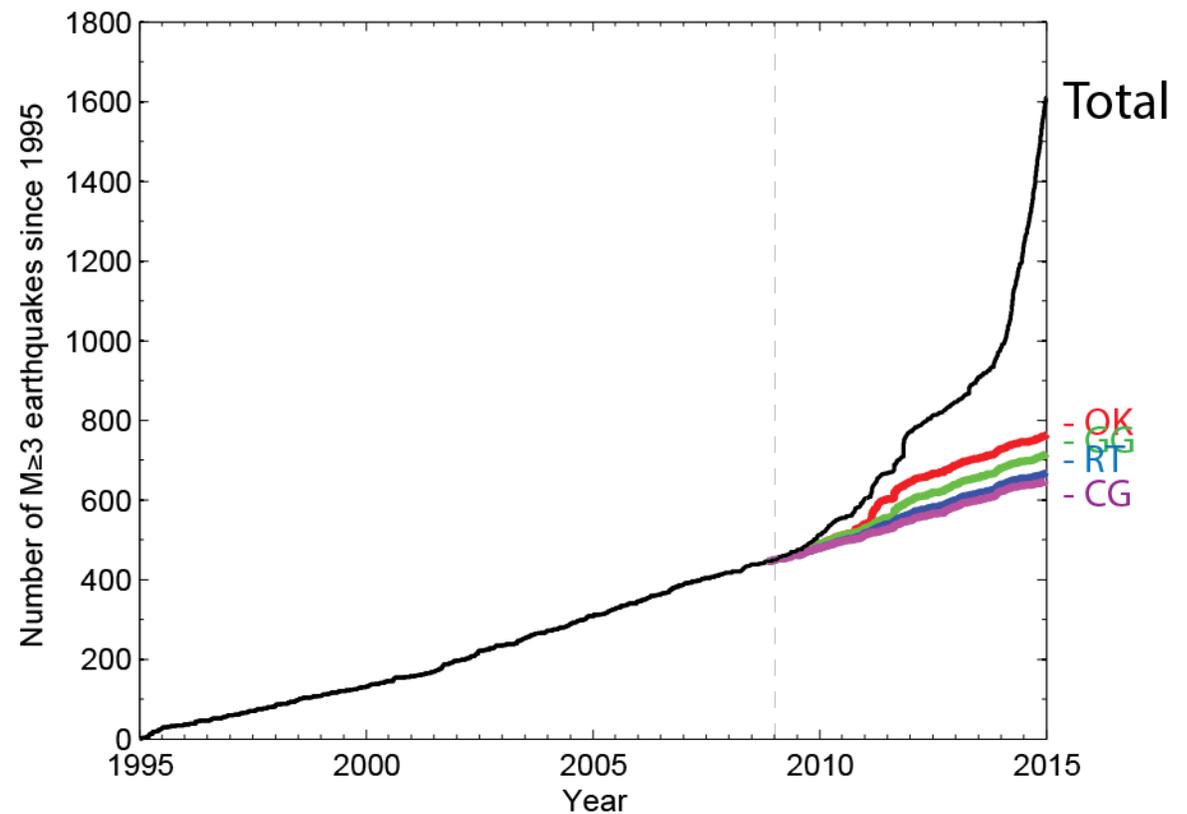
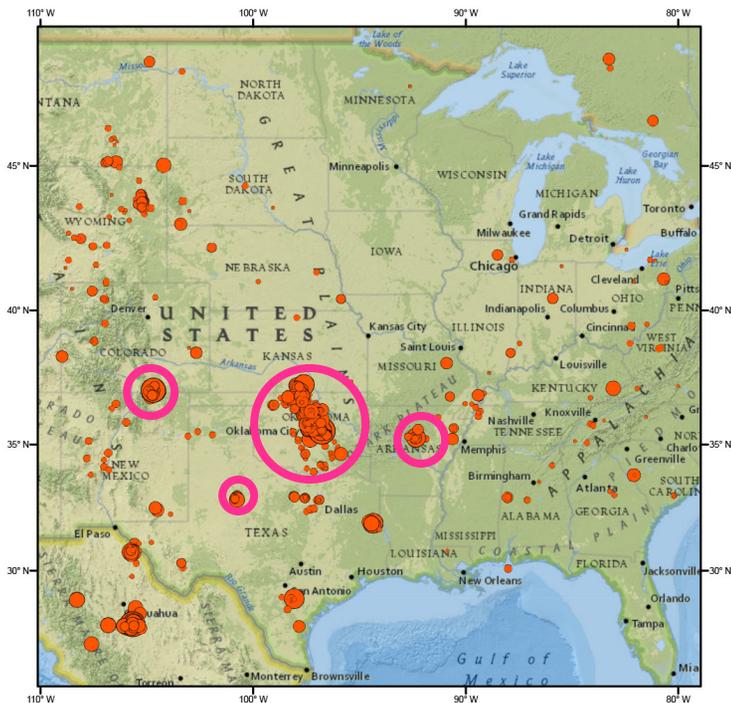
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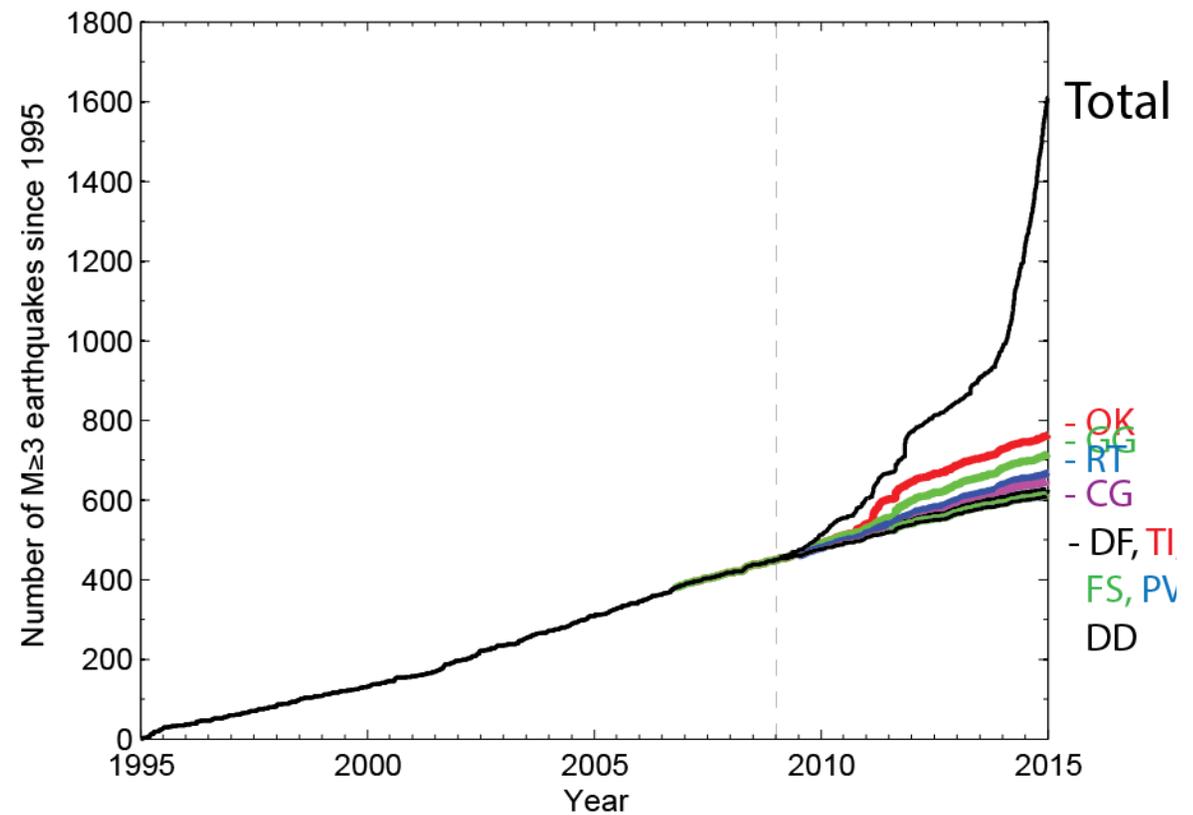
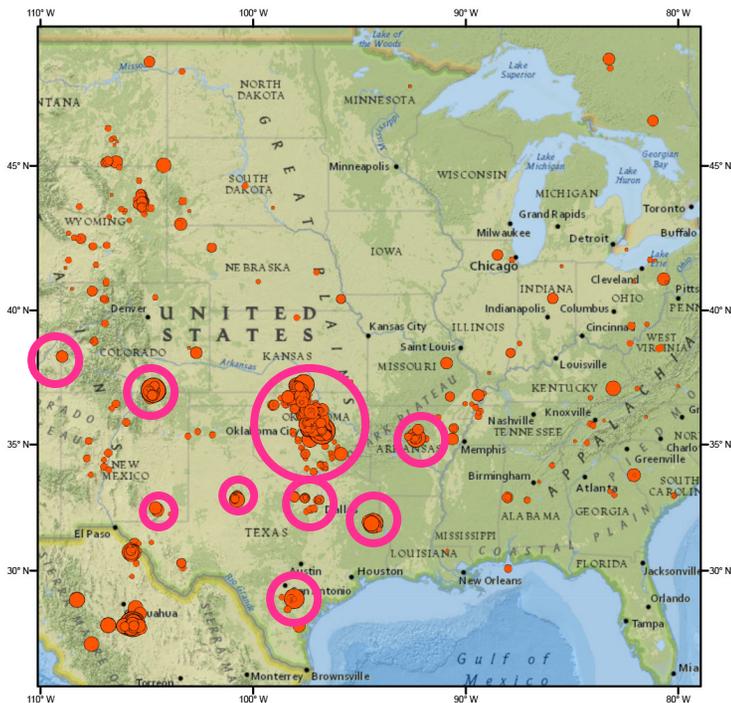
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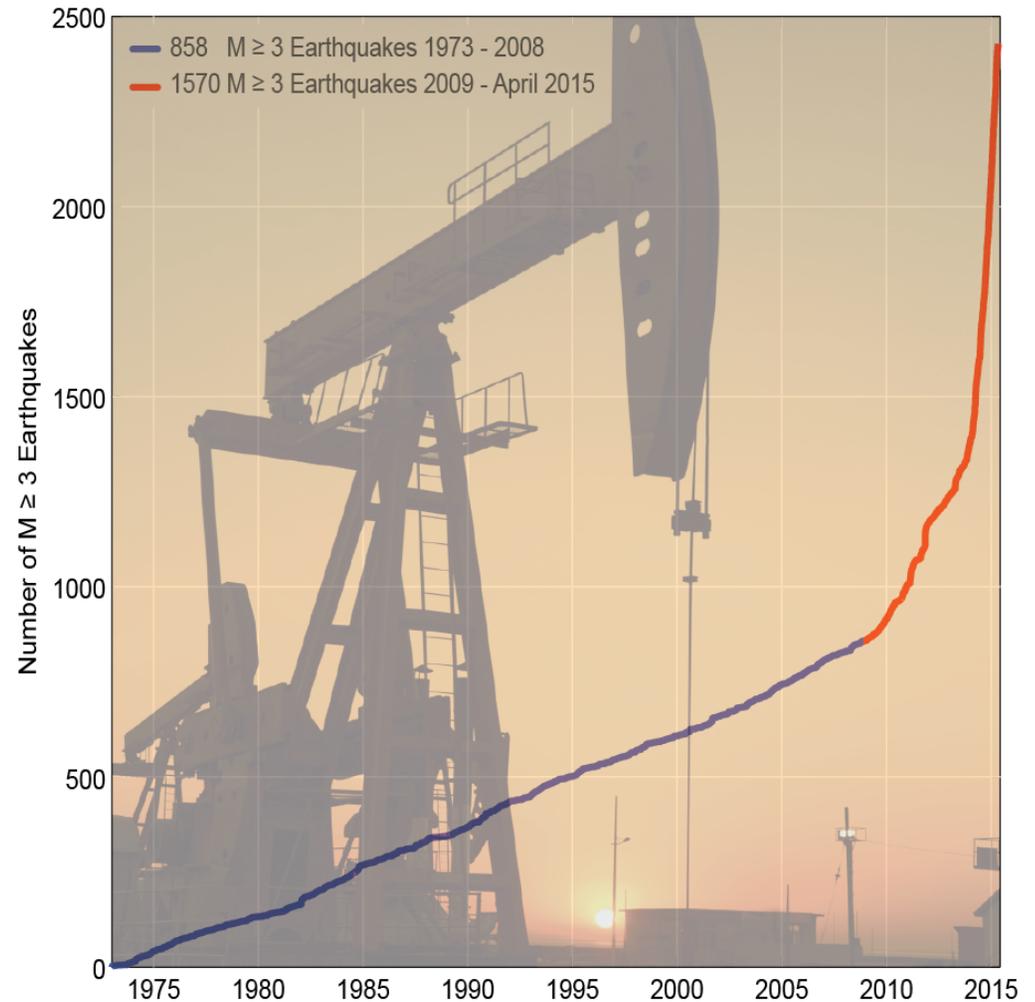
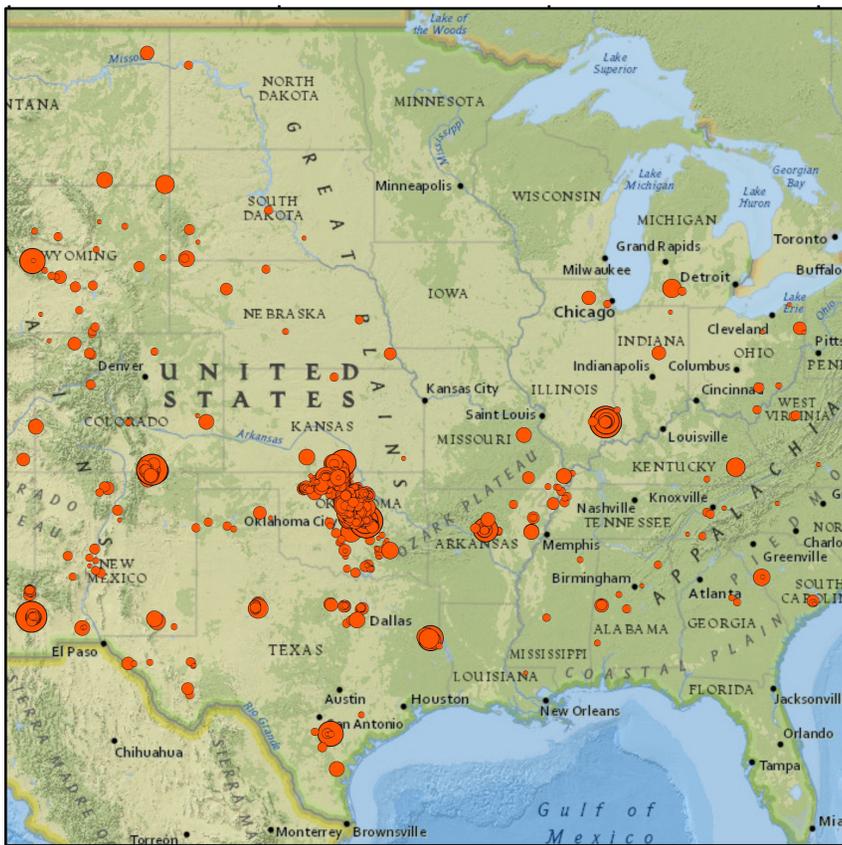
# Rate increase is limited to a few areas



# Rate increase is limited to a few areas



# Earthquakes are Being Caused by Oil and Gas Operations



## Different O&G Operations

### Hydraulic Fracturing

$M_{\max} \sim 4.6$



### Oil Production (extraction)

$M_{\max} 7.0$



# Different O&G Operations

## Wastewater Disposal

$M_{\max}$  5.6



# Different O&G Operations

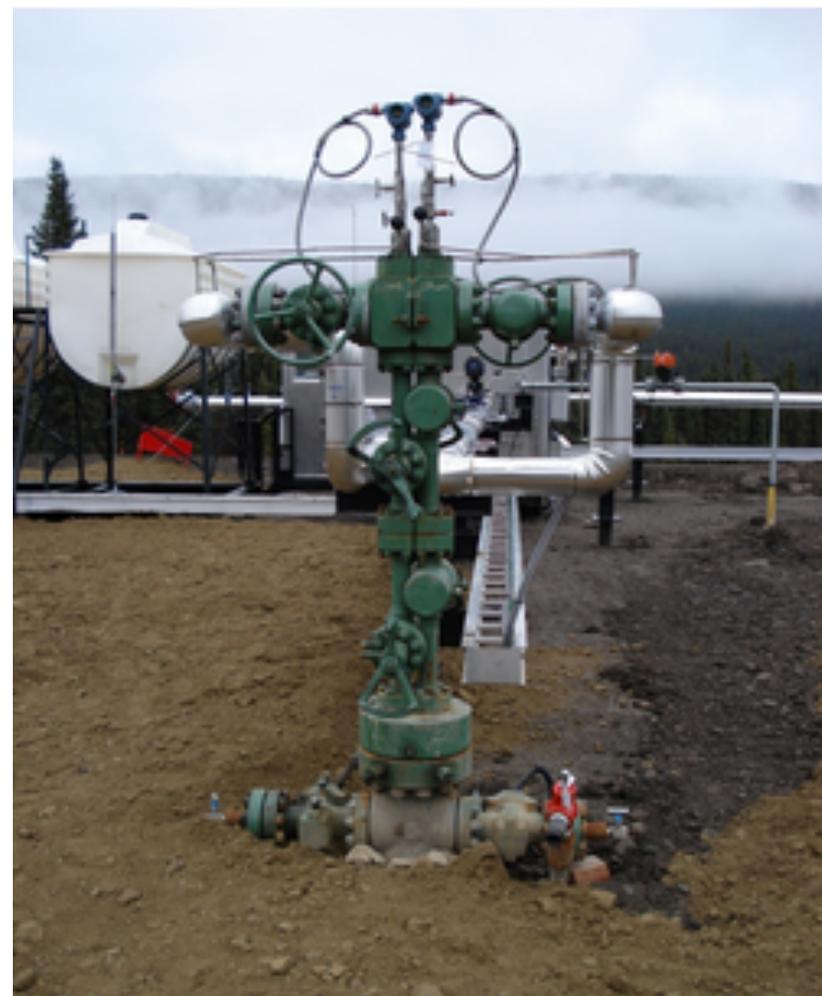
## Wastewater Disposal

$M_{\max}$  5.6

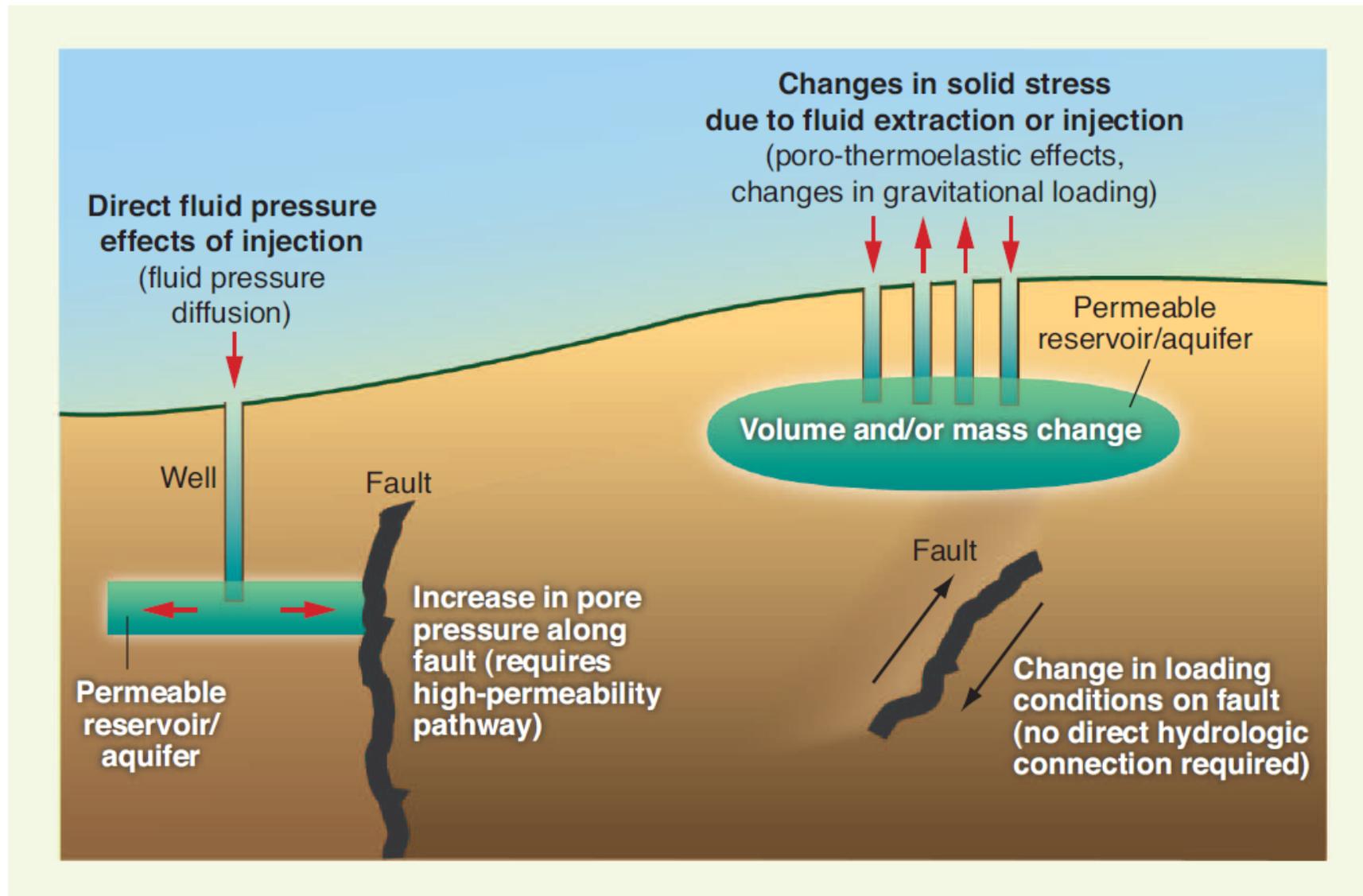


## Enhanced Oil Recovery

$M_{\max}$  4.5



# How Do These Operations Cause Earthquakes?



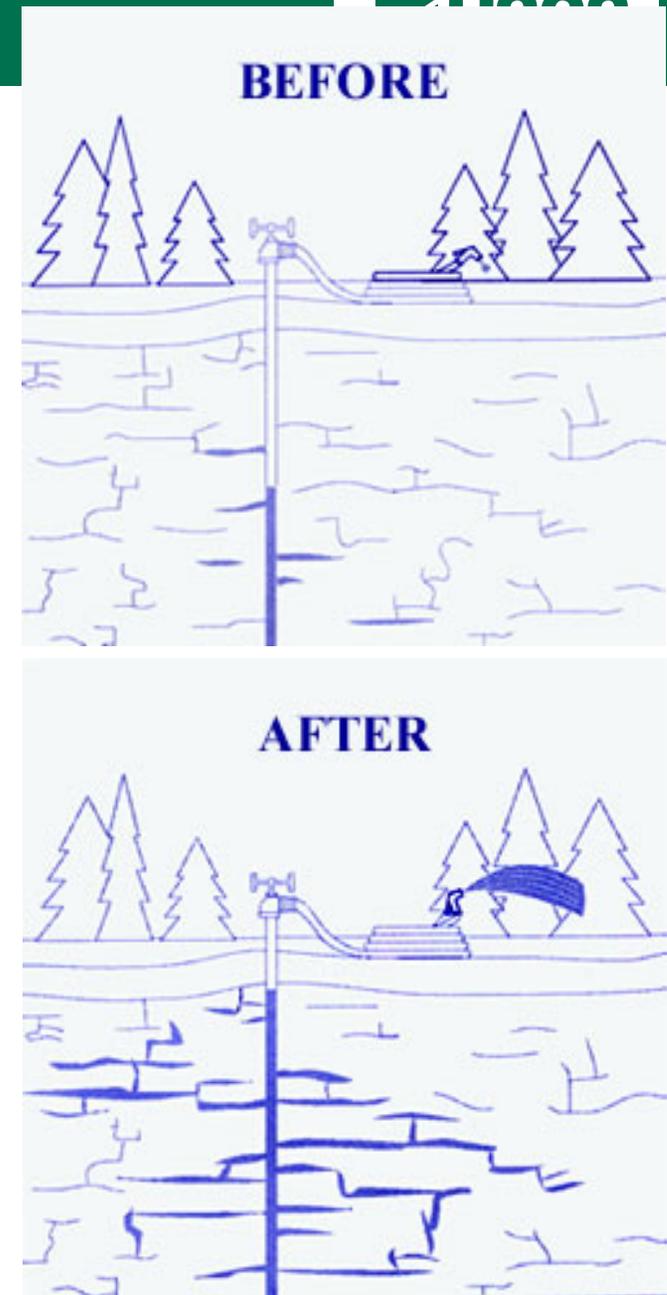
# What is Hydraulic Fracturing?

- Invented in 1947
- Making Earthquakes!
  - Very small:  $-2 \leq M \leq 1$
- High pressure injection to increase permeability
- Short duration (hours)
- ~60,000 bbls/well
- Well goes into production



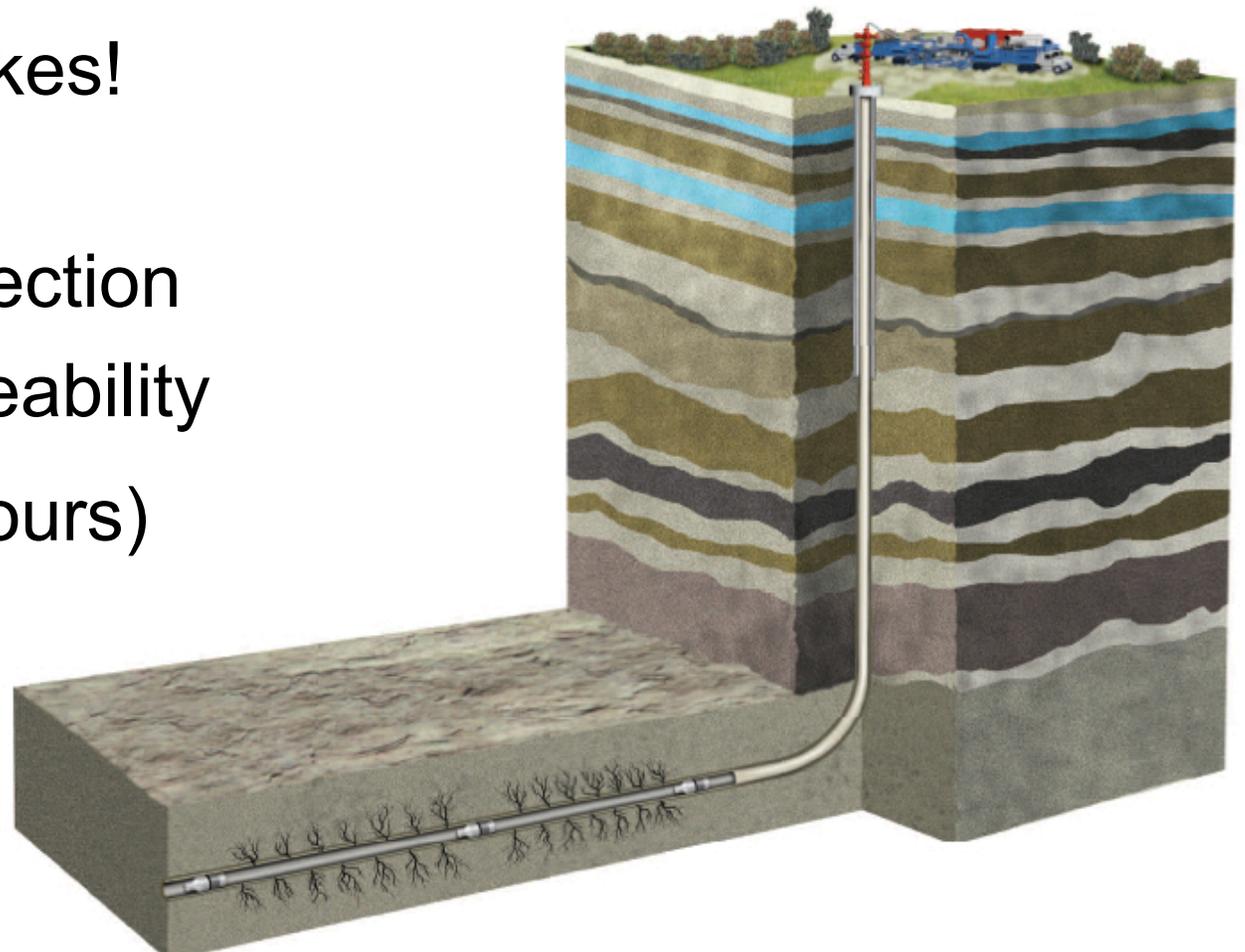
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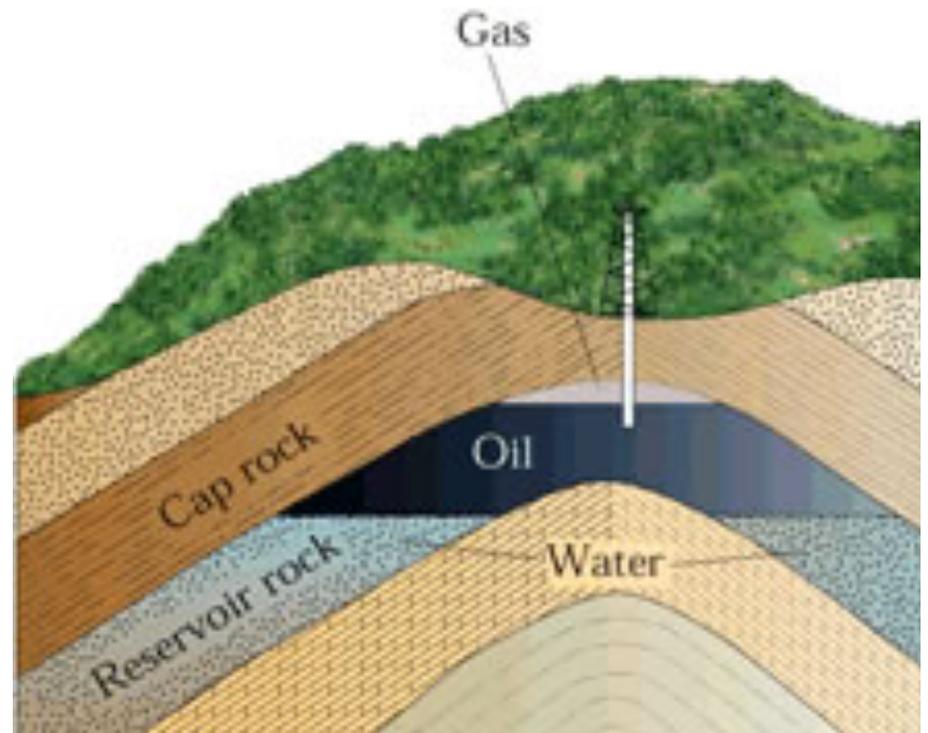
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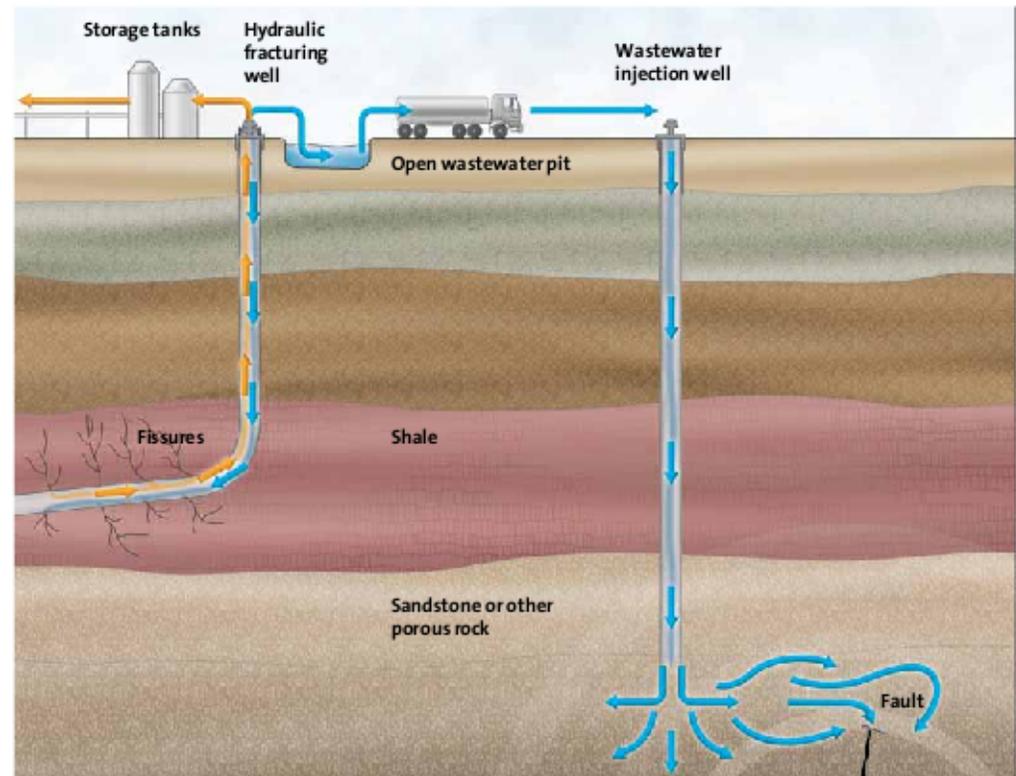
# What is Wastewater?

- **Co-Produced water (all wells)**
- Frac fluids
- Options:
  - Reuse frac fluid
  - Surface discharge
  - Disposal at depth

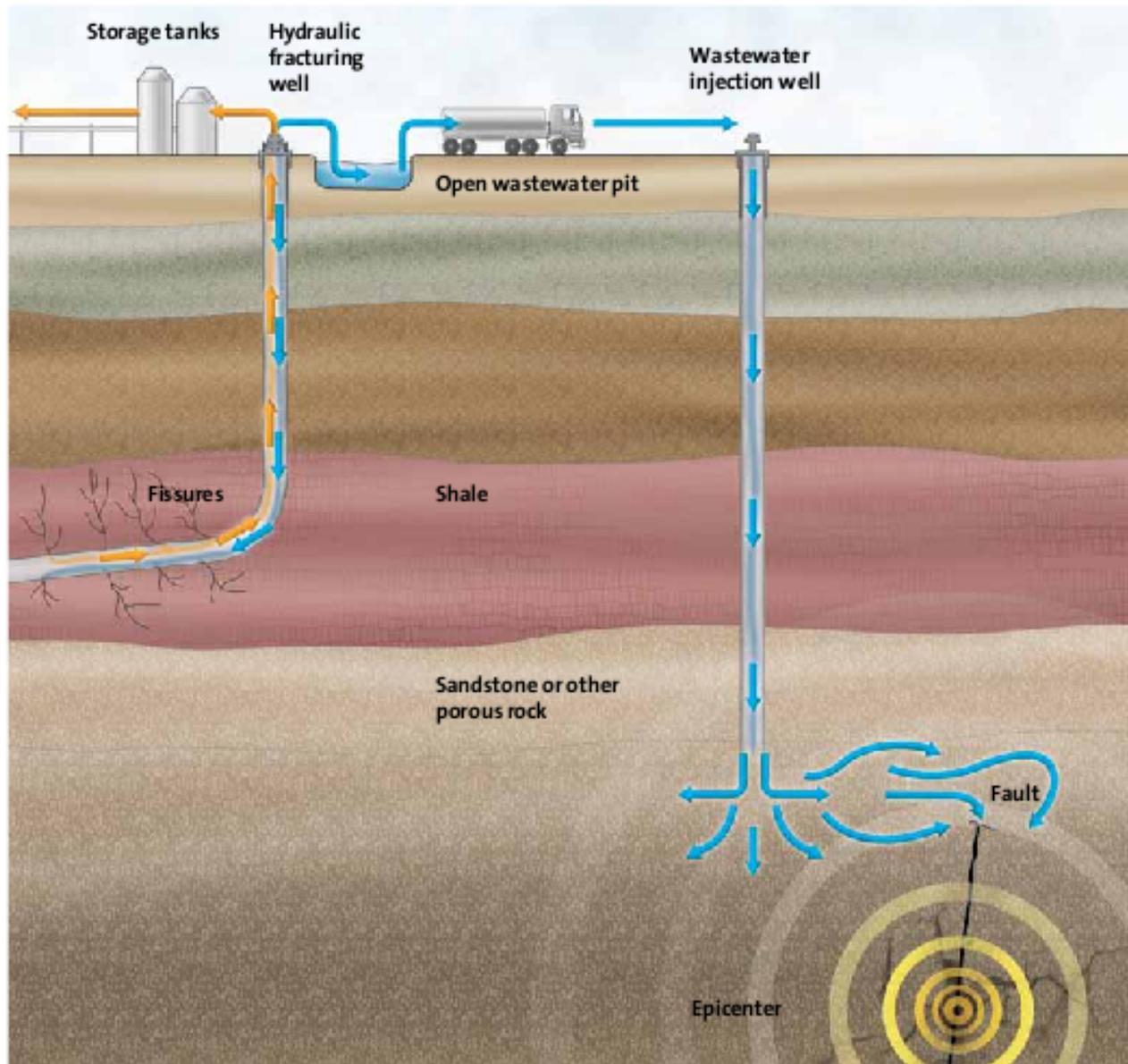


# What is Wastewater Disposal?

- Deep Wells injecting into porous formations
- Inject for years
- Up to 1M bbl/mo
- ~35K in the US
- Few connected to felt earthquakes



# What is Wastewater Disposal?



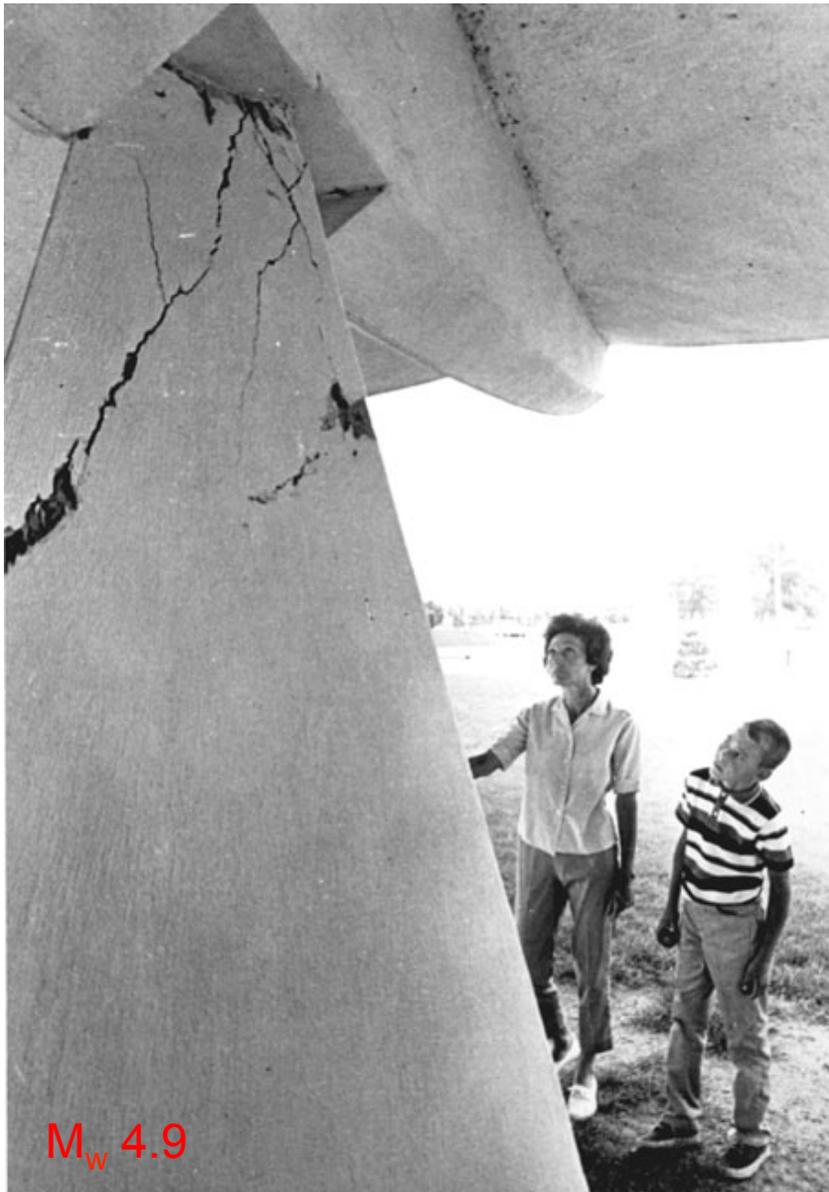
## Wastewater Injection vs. Fracking

- Long Term  
(years-decades)
- High volume  
(1M-1B Bbls)
- ~35,000 wells
- Many felt earthquakes
- 20+ damaging earthquakes
- Short Term  
(hours-days)
- Low volume  
(5K-50K Bbls)
- 1M+ wells
- Very few felt EQs
- 0 damaging EQs

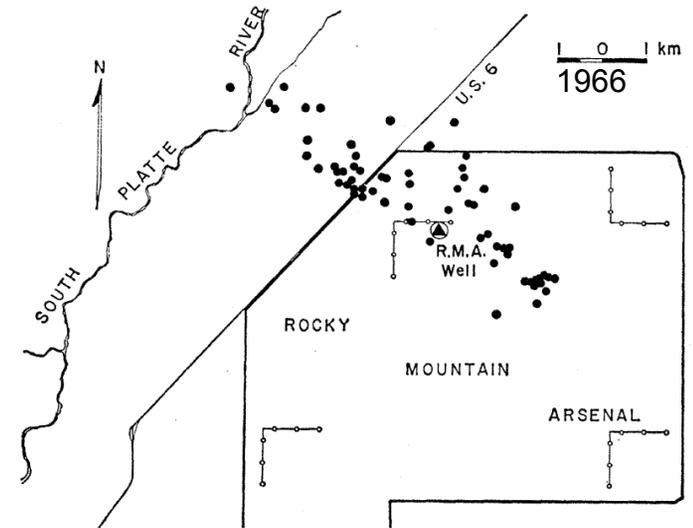
**Wastewater disposal is more likely to induce earthquakes!**



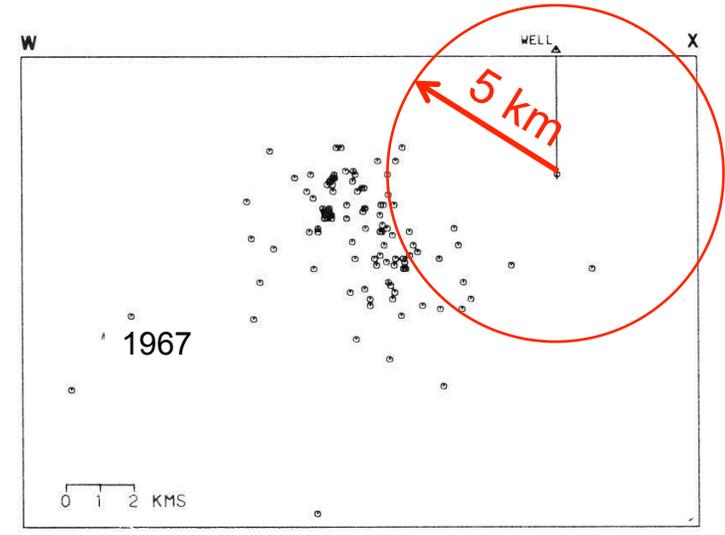
# Rocky Mountain Arsenal, Colorado



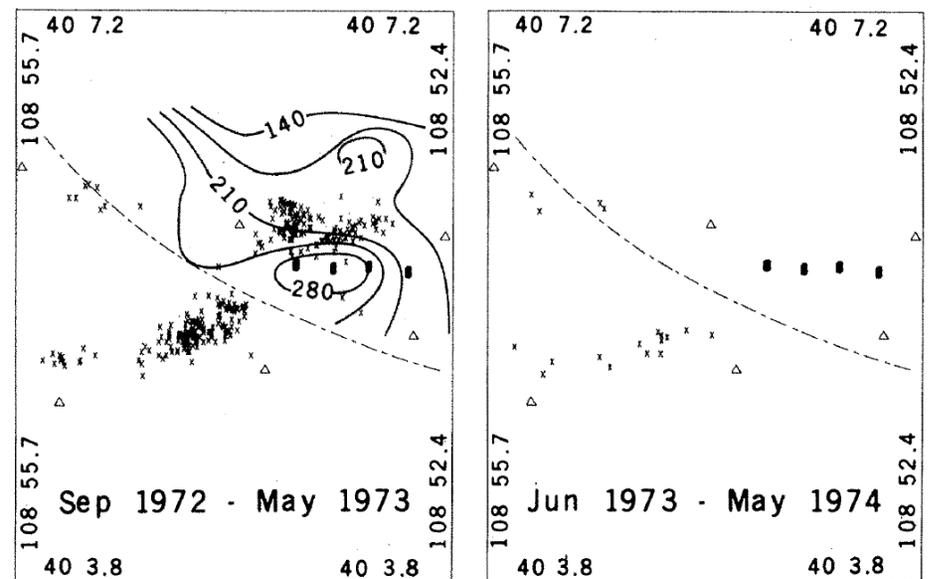
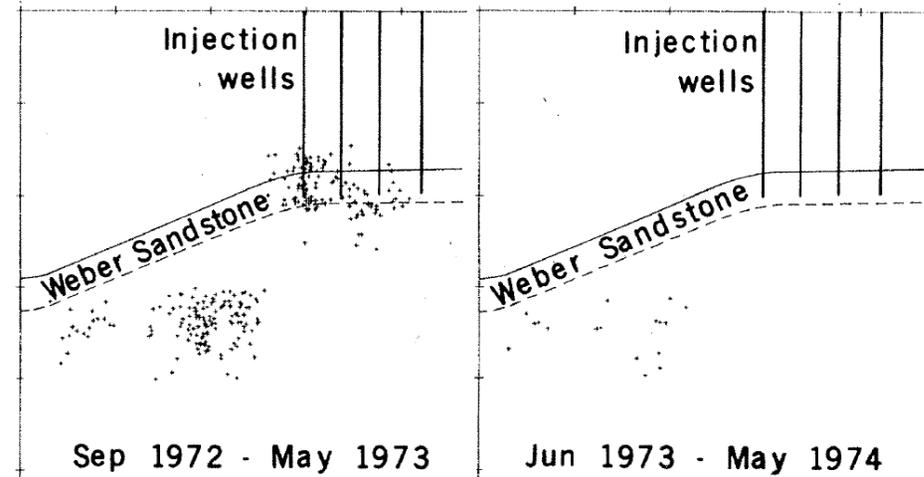
$M_w$  4.9



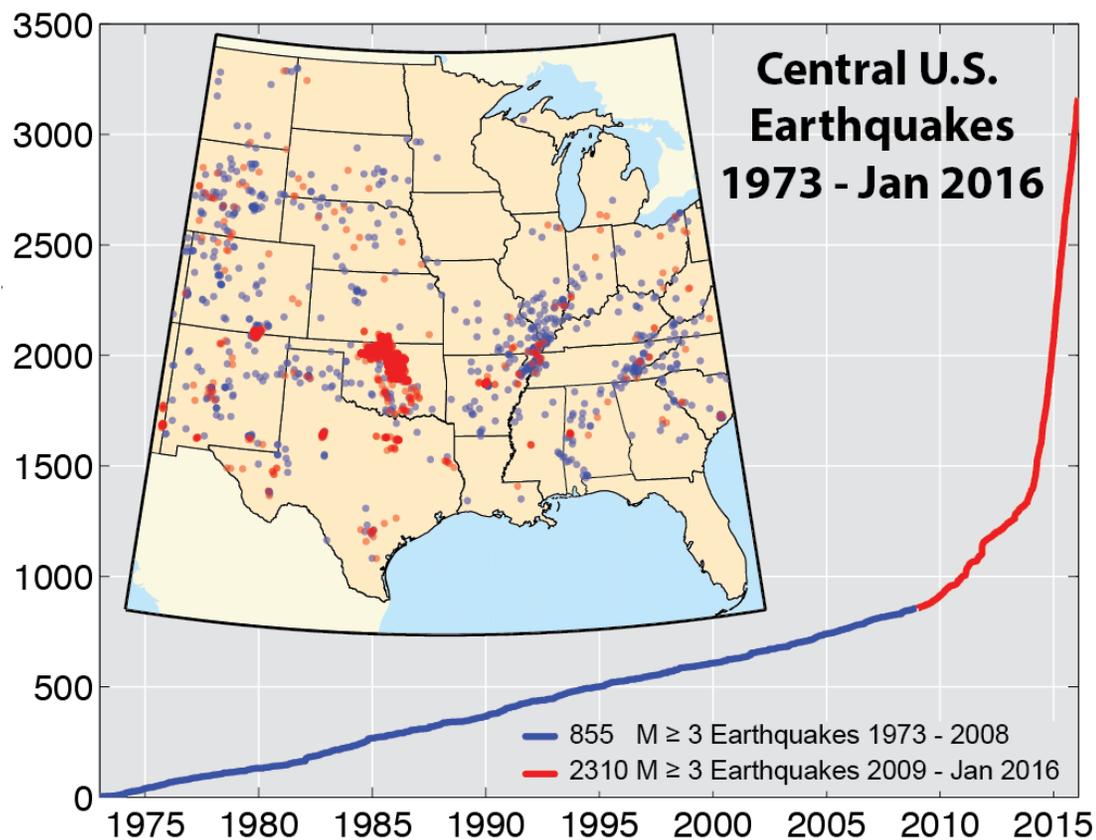
## Post-Injection Earthquakes



# Controlling Earthquakes: The Rangely Experiment



# What's Happening Now?



Oklahoma has more EQs than California!

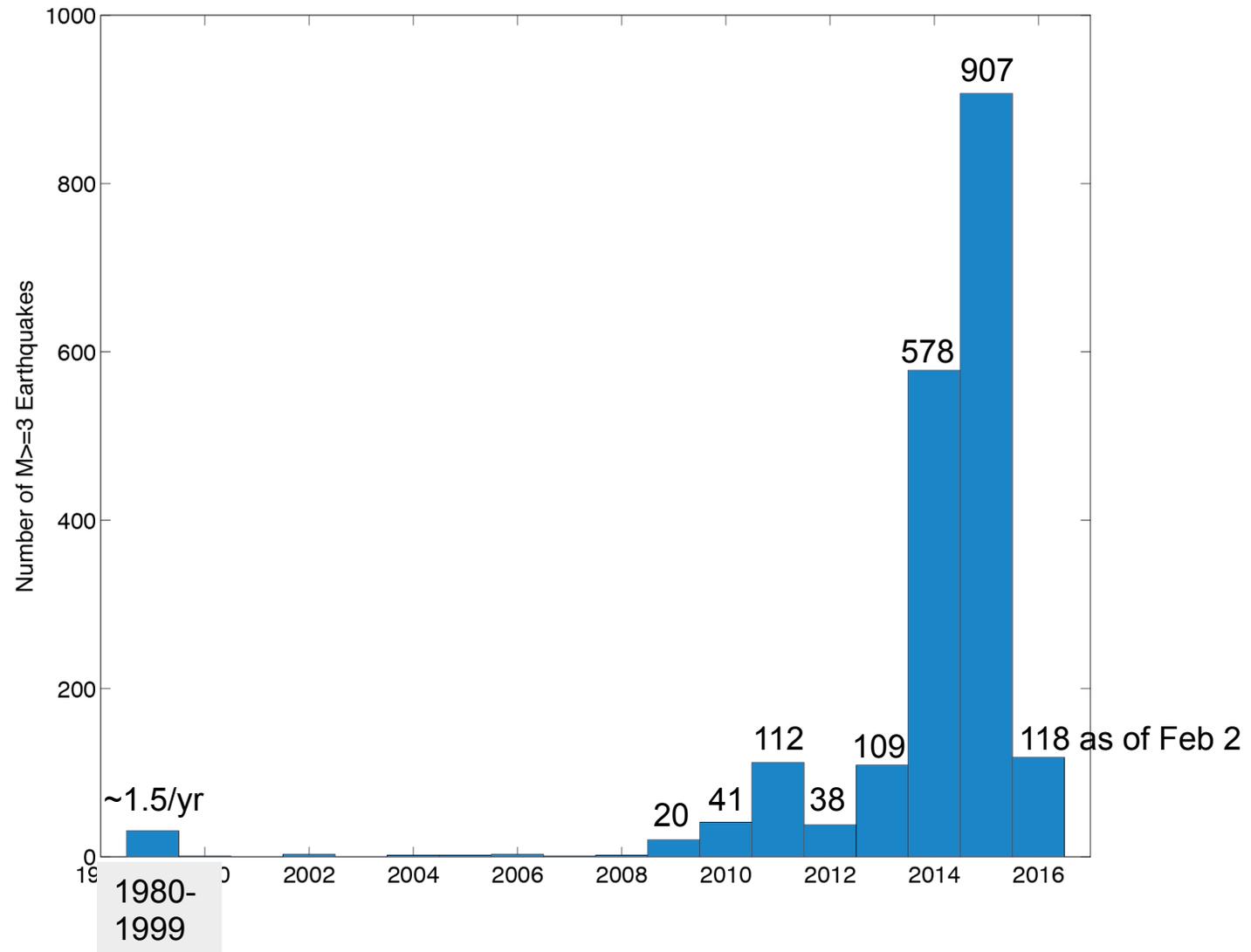
## **Before:**

Scattered seismicity with a few more active fault zones

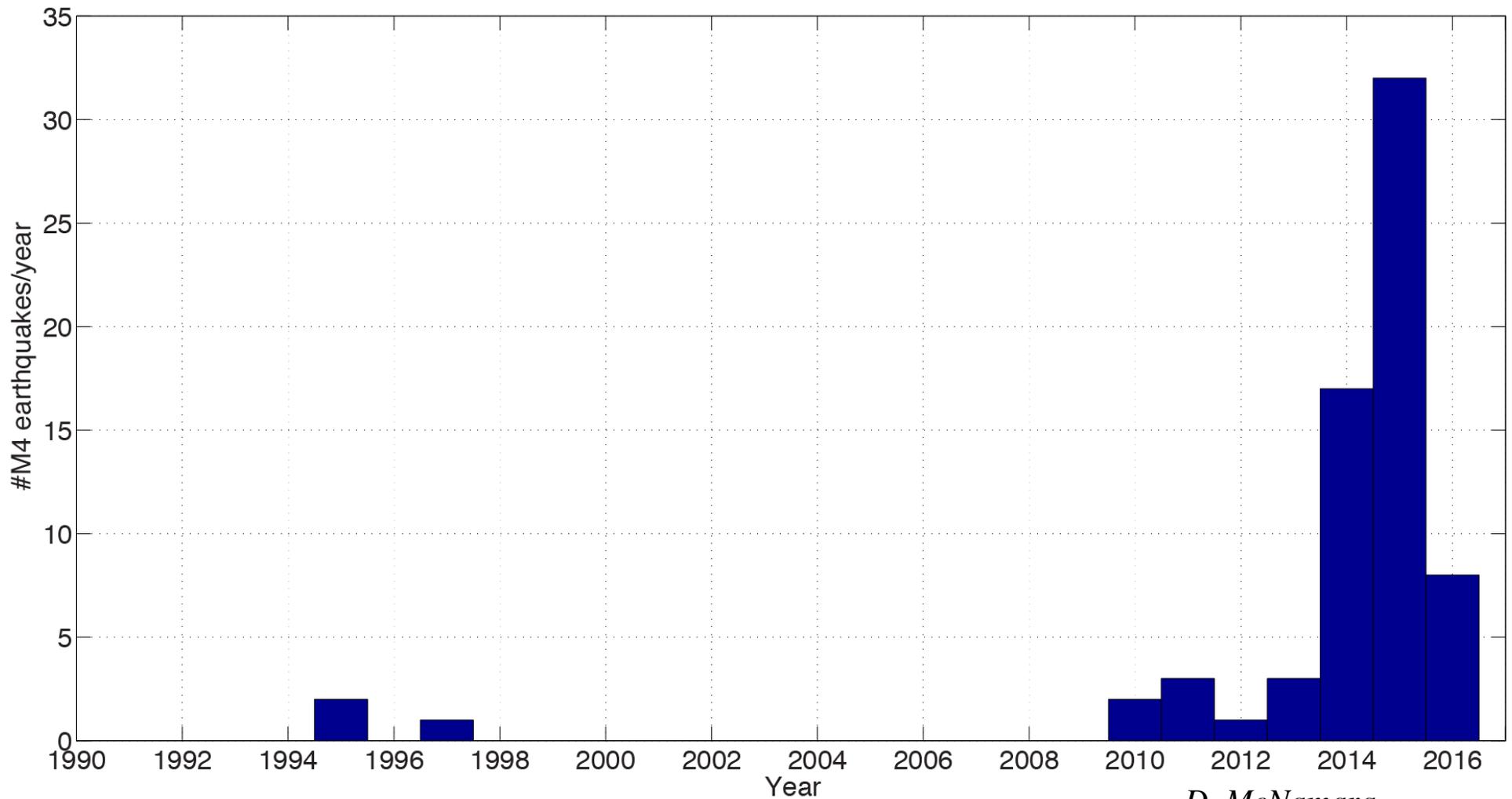
## **Now:**

Few areas with many EQs

# M3 Earthquakes in Oklahoma

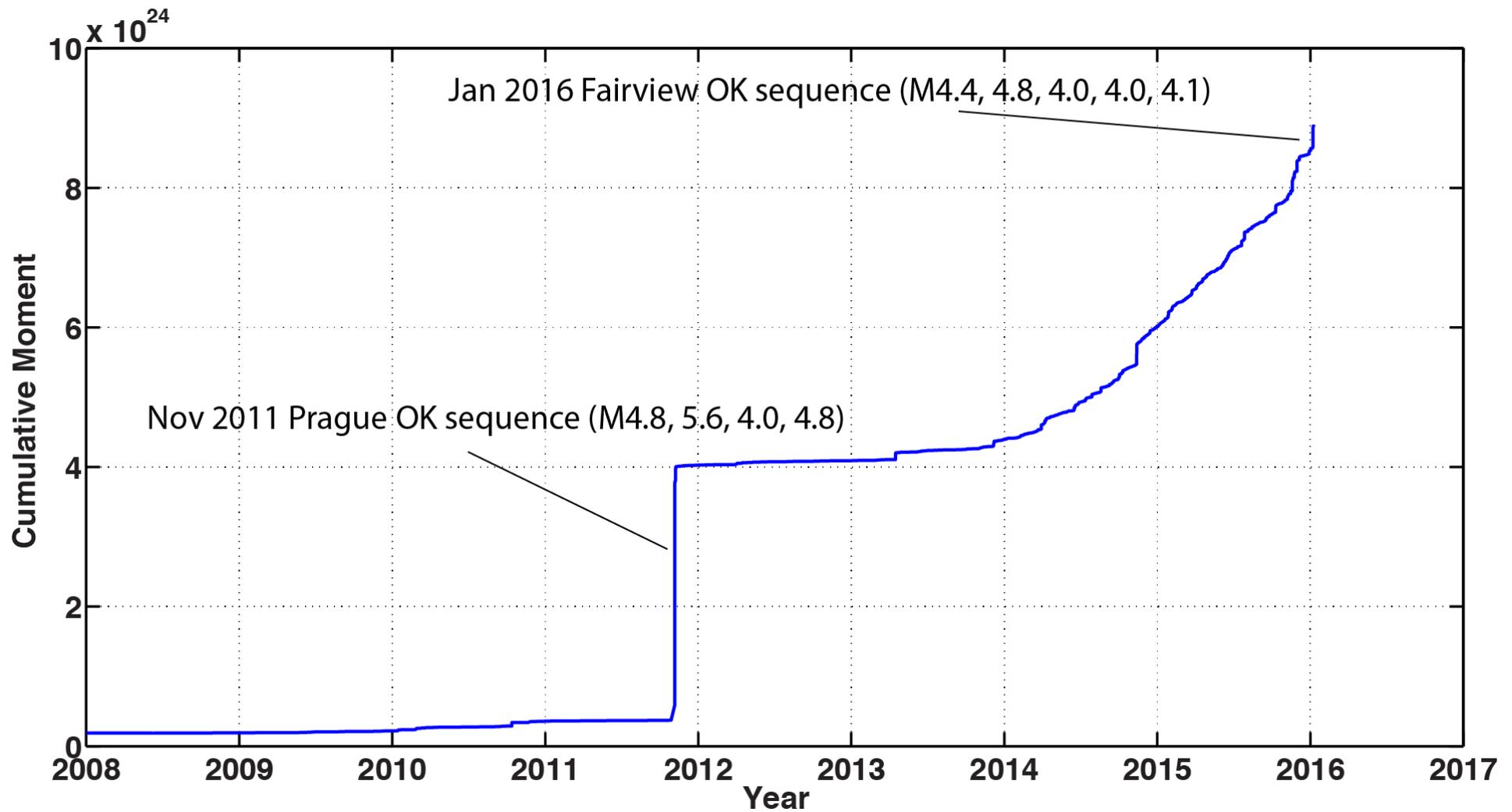


# M4 Earthquakes in Oklahoma



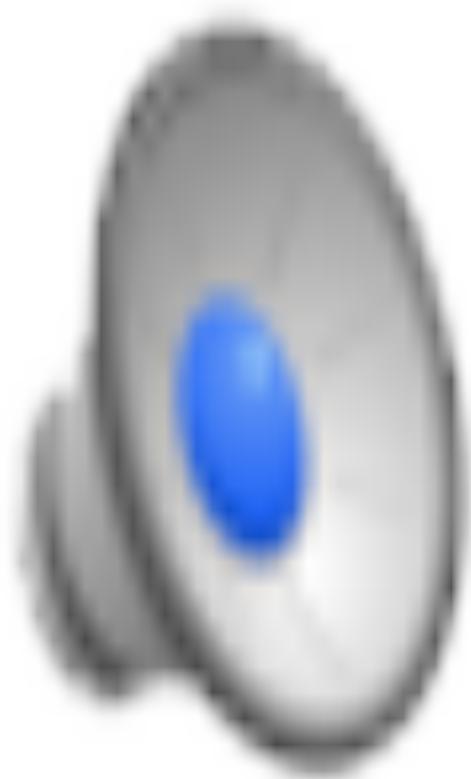
*D. McNamara*

# Oklahoma Moment Rate

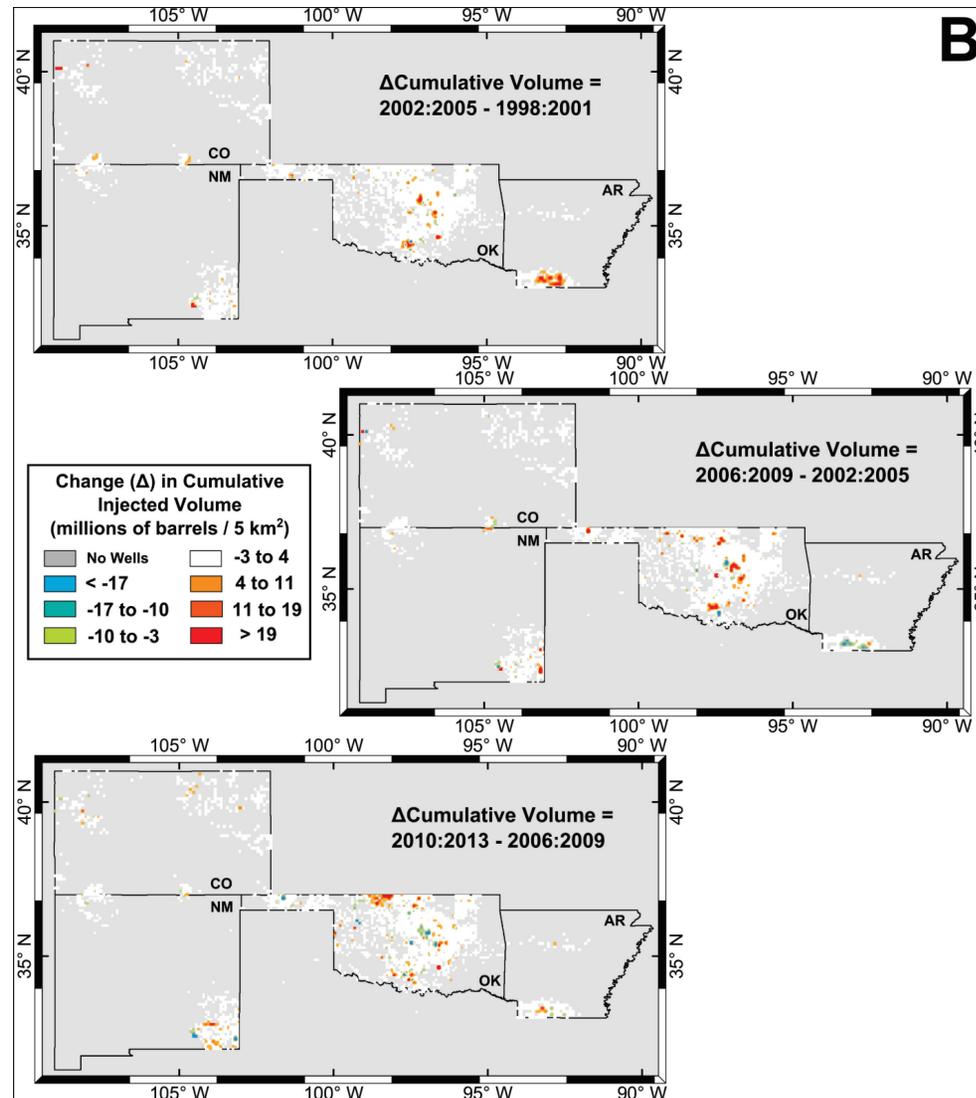


*D. McNamara*

# Oklahoma Seismicity Animation



# Increased Earthquake Rate Corresponds w/ Areas of Increased Injection



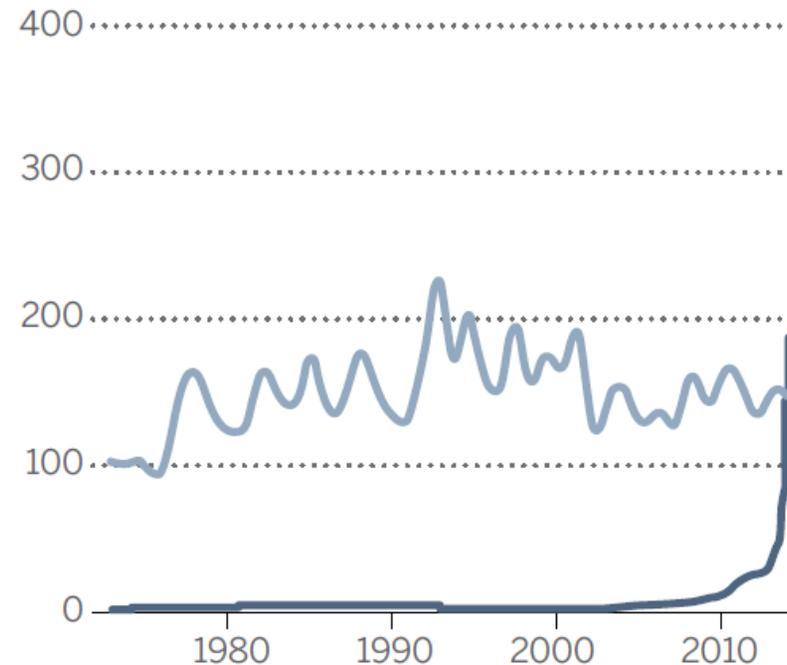
# M4 Earthquakes in Oklahoma

## For Oklahoma

- Over the past decade, Oklahoma has experienced the highest rate of M4 earthquakes in the United States.
- Commercial hydraulic fracturing has increased the number of earthquakes in Oklahoma.
- We've seen a sharp increase in the number of M4 earthquakes in Oklahoma since 2009.
- Earthquake activity in Oklahoma has surpassed California.

## Seismic surge in Oklahoma

Earthquakes/year



Annual rate of earthquake sequences with at least one  $M \geq 3$  earthquake in California (light blue) and Oklahoma (dark blue) since 1973. (Based on USGS earthquake catalog data from <http://earthquake.usgs.gov>.)

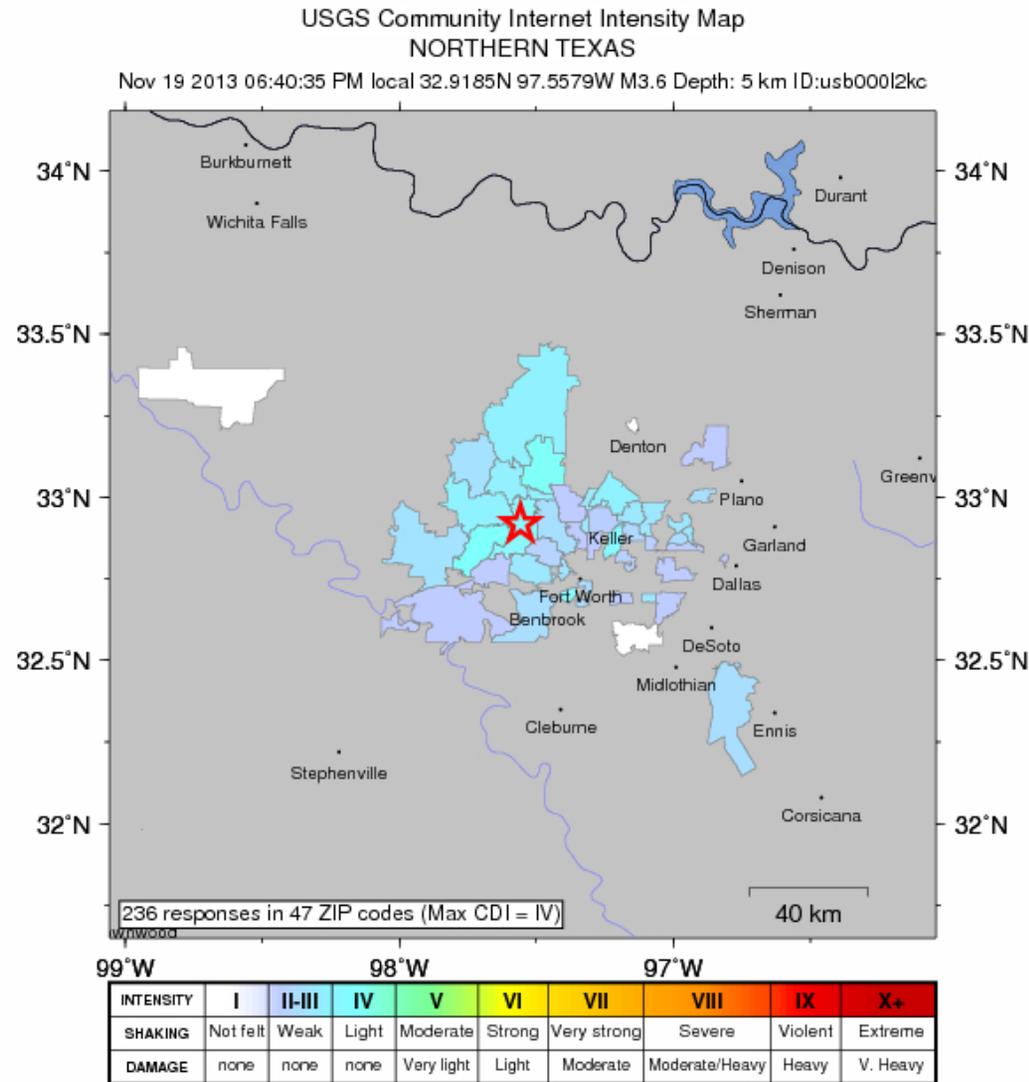
rate in  
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3.0 and  
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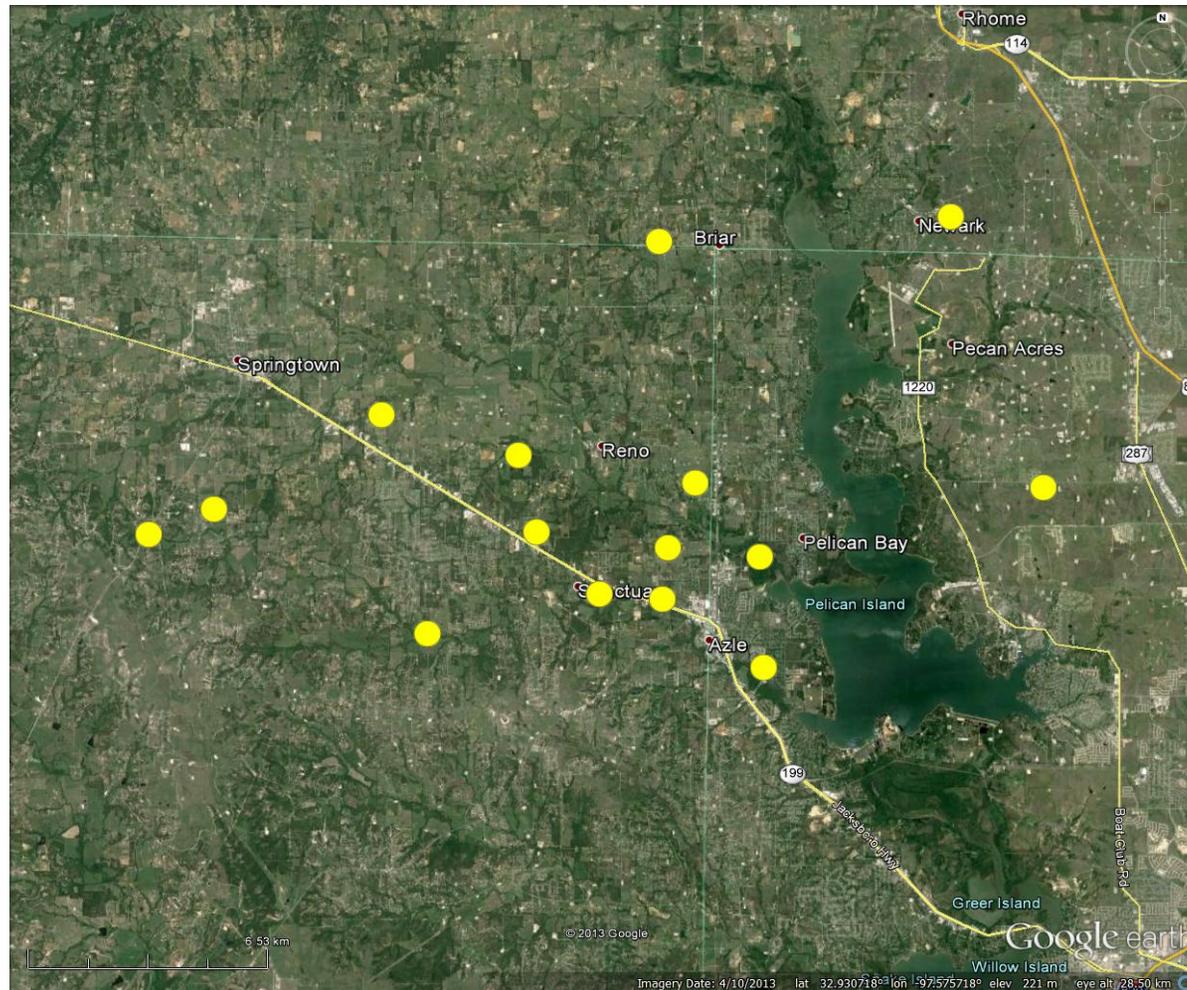
M4

er

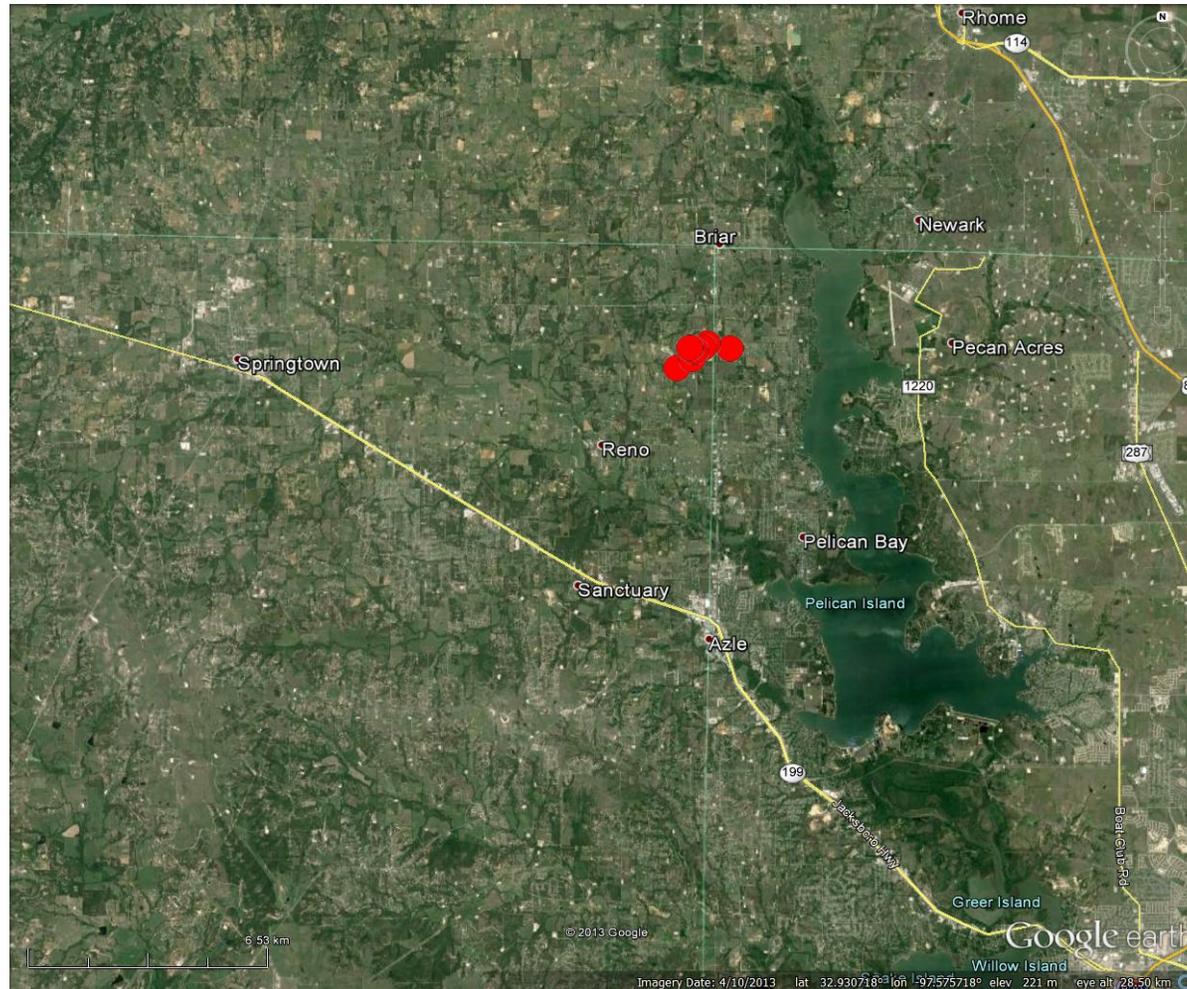
# Azle, Texas earthquakes Nov 2013 – Jan 2014



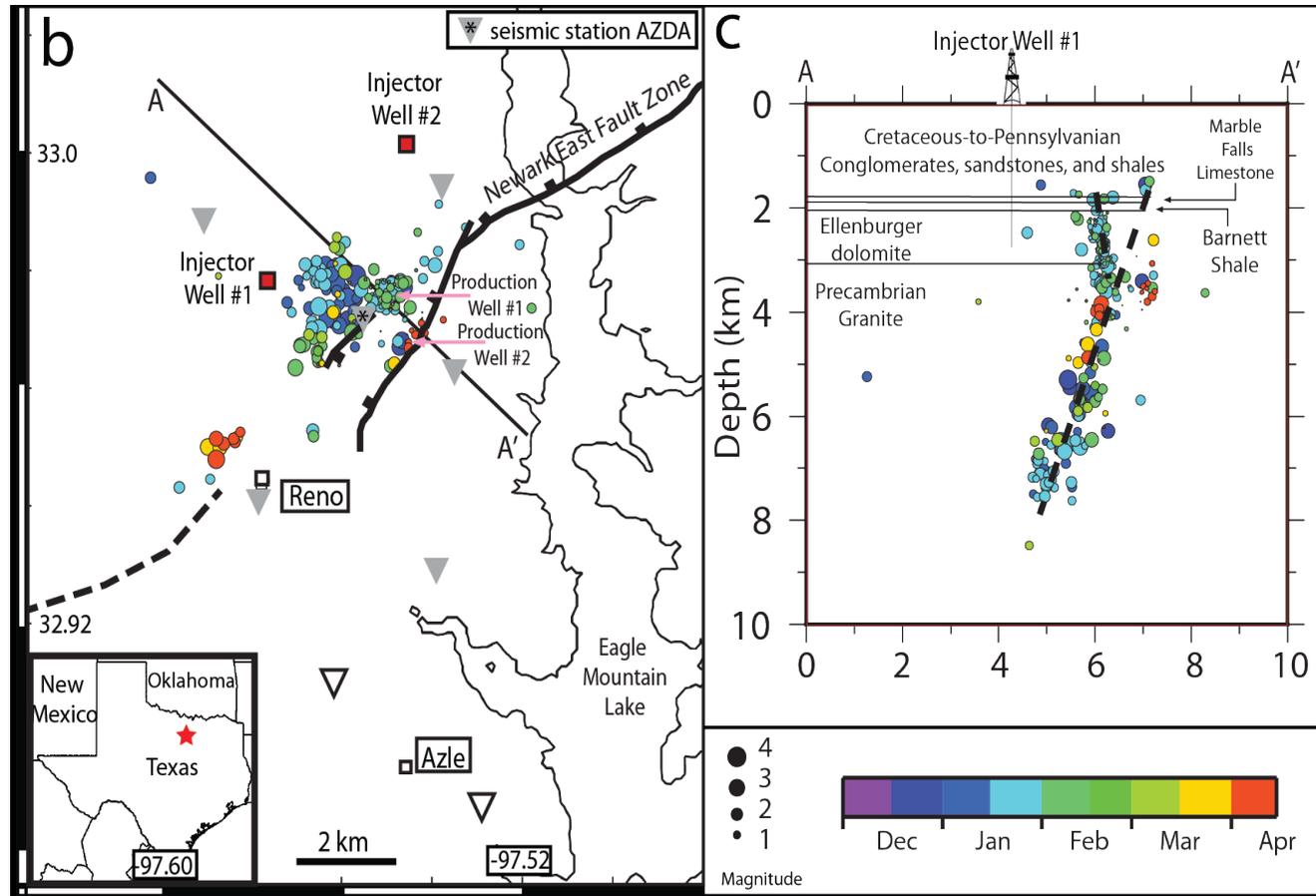
# Routine USGS Locations



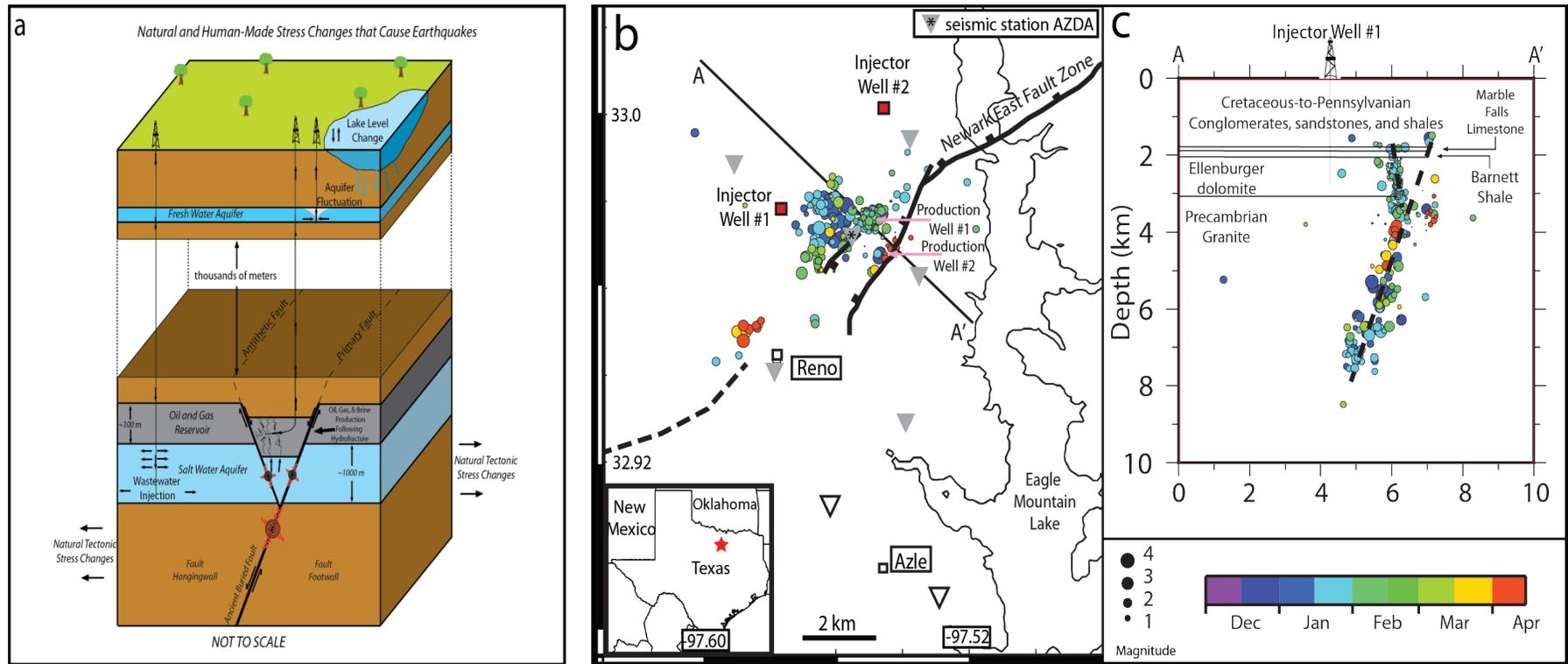
# Locations using temporary array



# Faults, Seismicity, and Wells



# Why earthquakes near Azle?

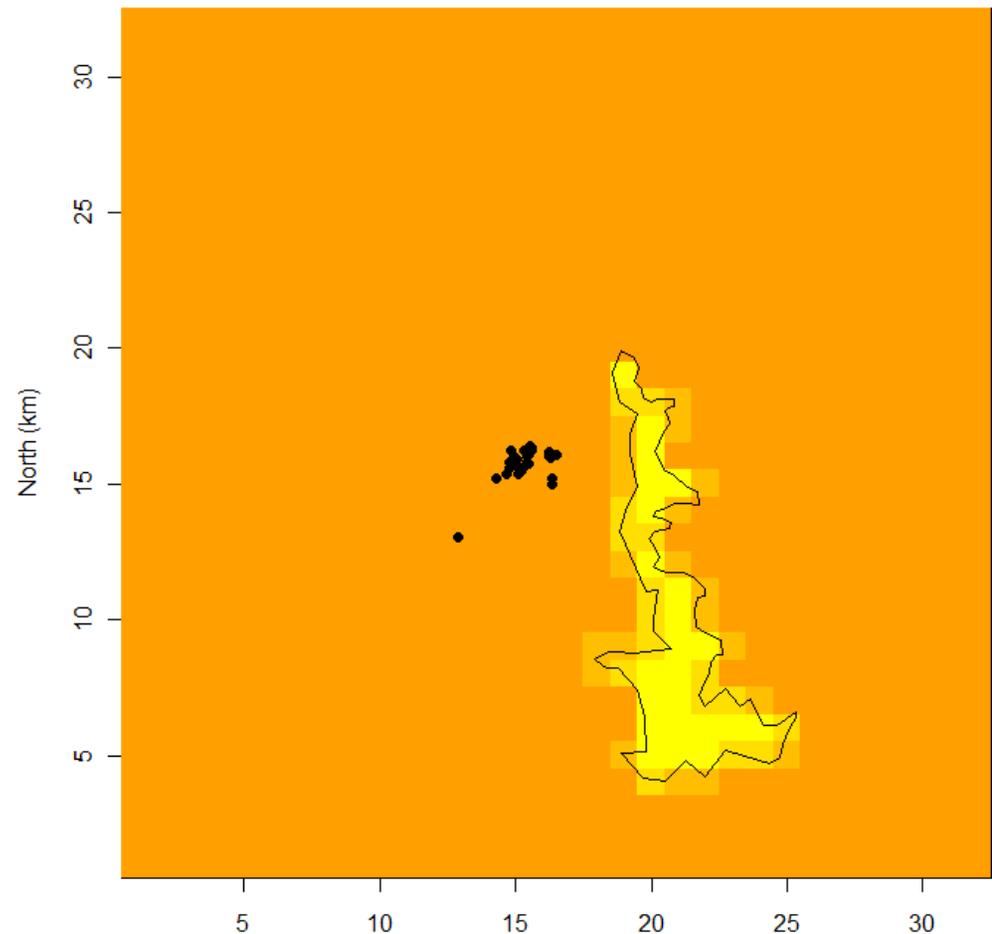
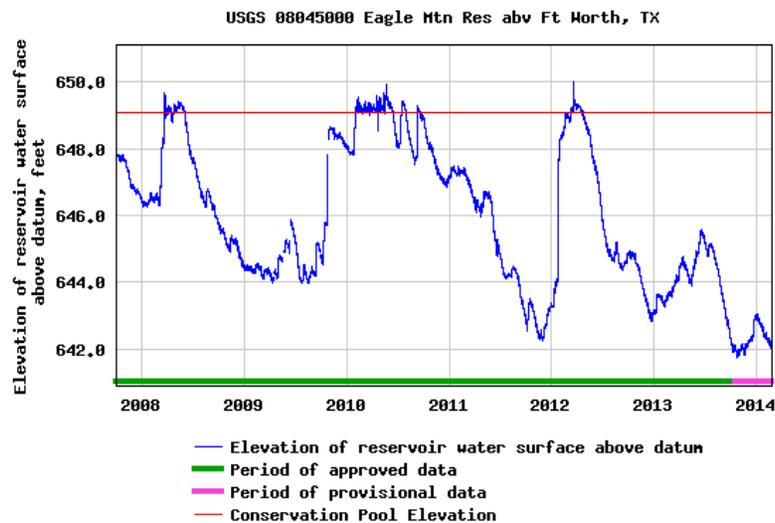


- Natural earthquake activity?
- Water level changes in Eagle Mountain Lake?
- Water table decline due to prolonged drought?
- Production from the Barnett Shale?
- Waste water disposal?

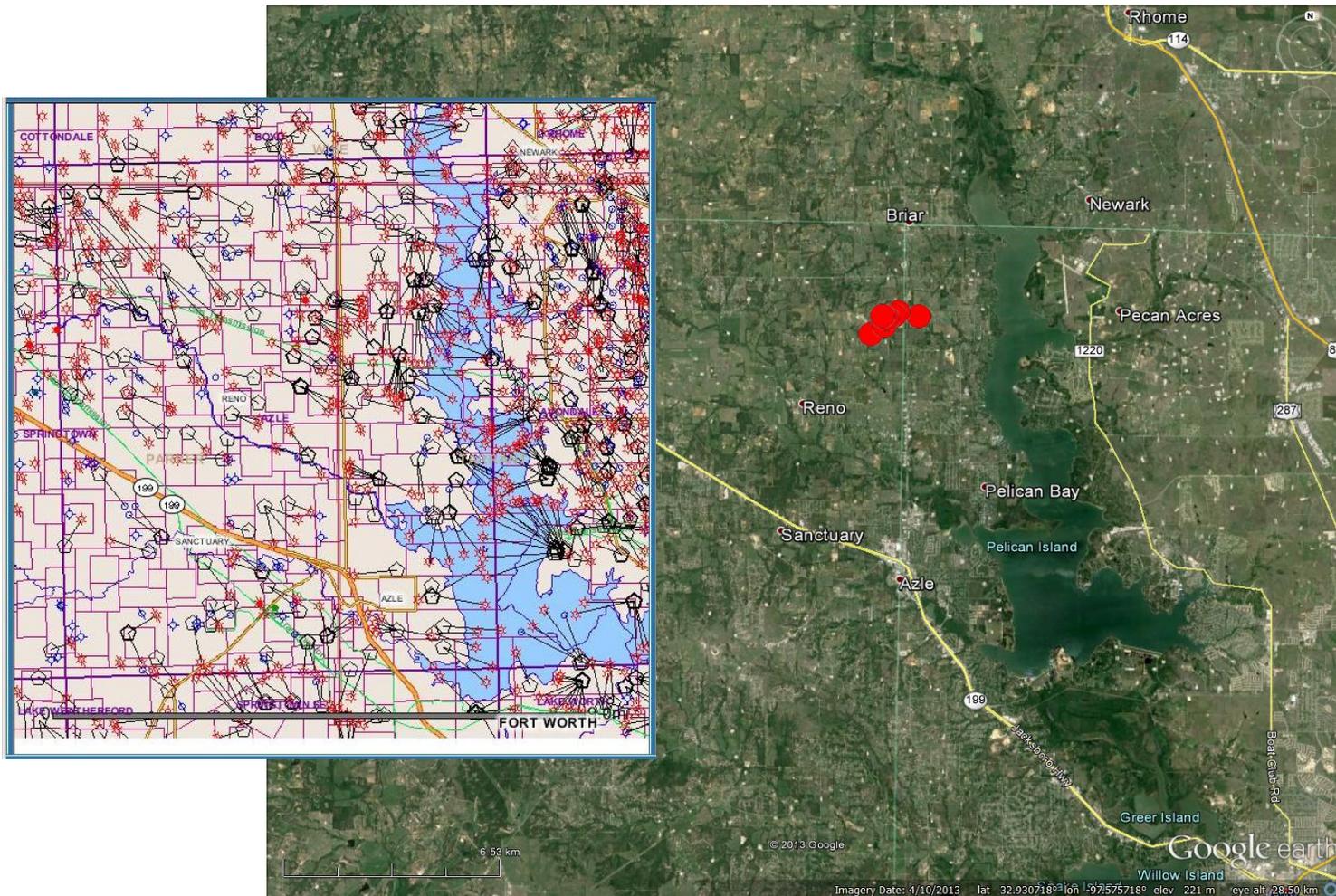
# Lake Level Changes?

Maximum stress change  
< 1 KPa.

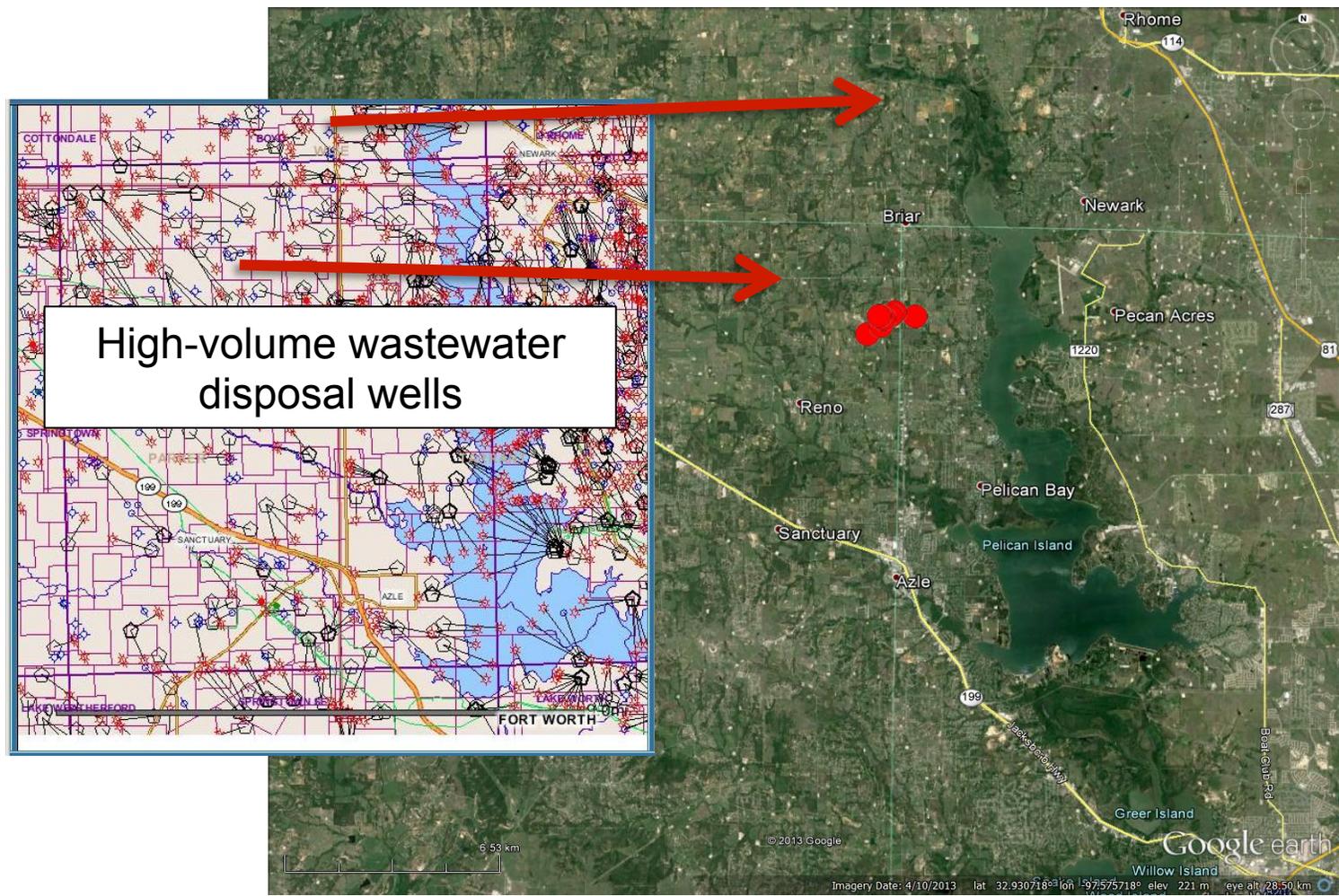
Surface Load



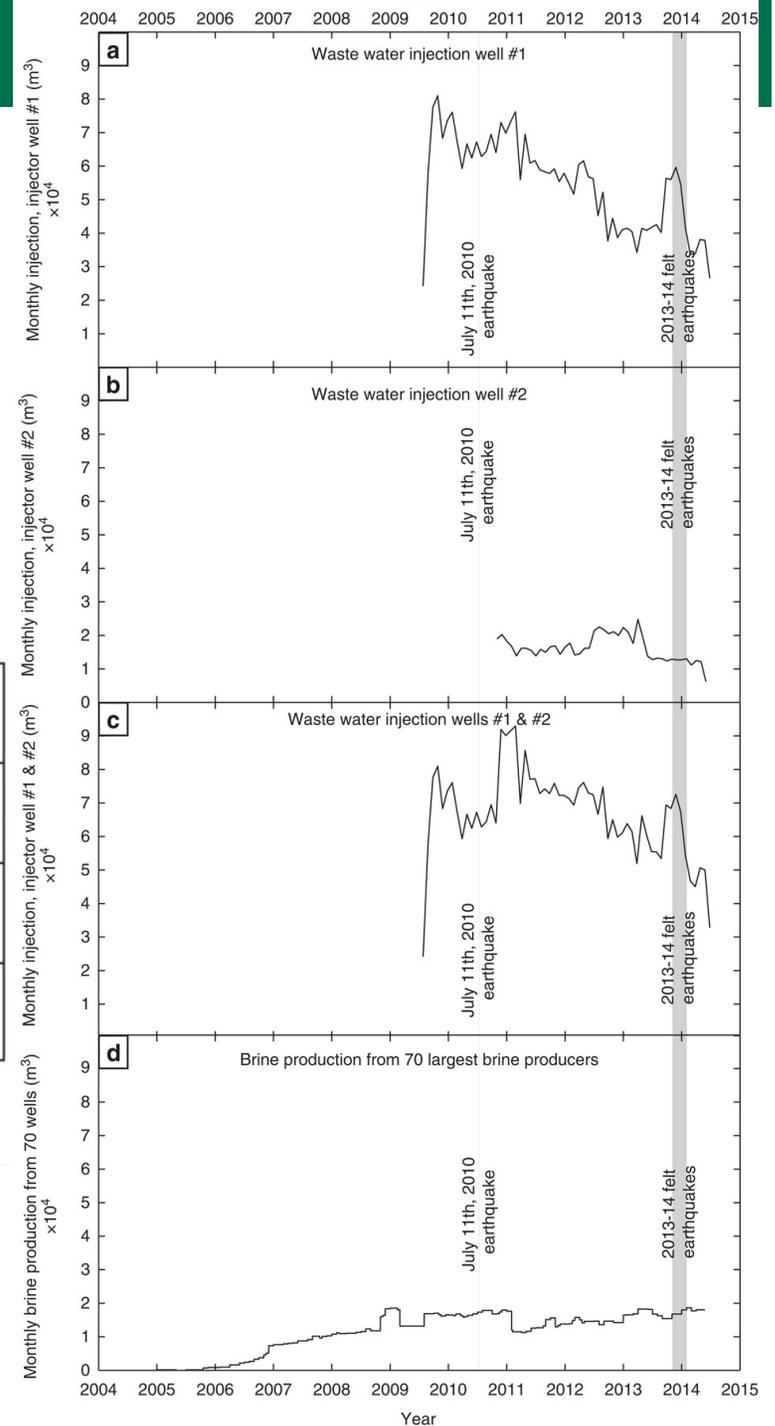
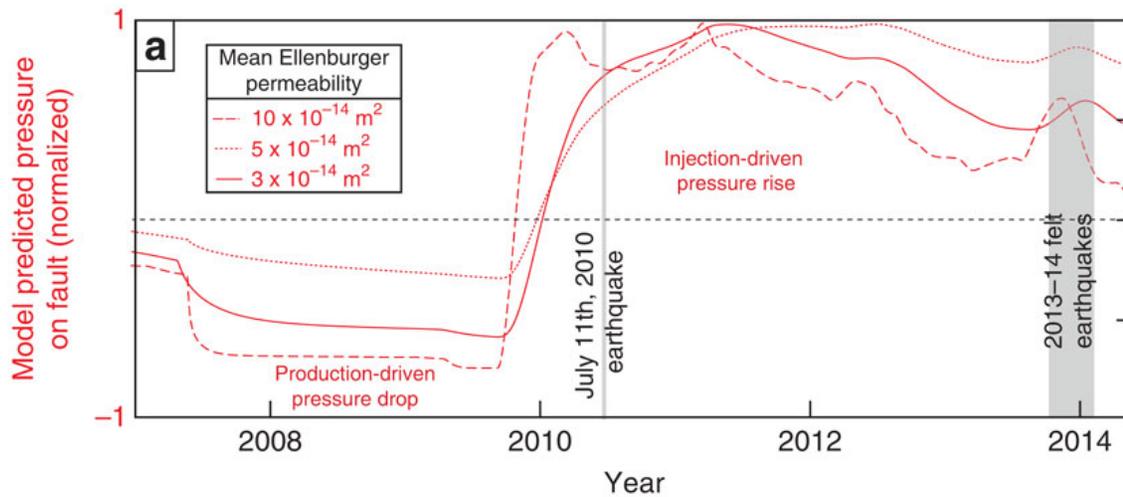
# Oil Production?



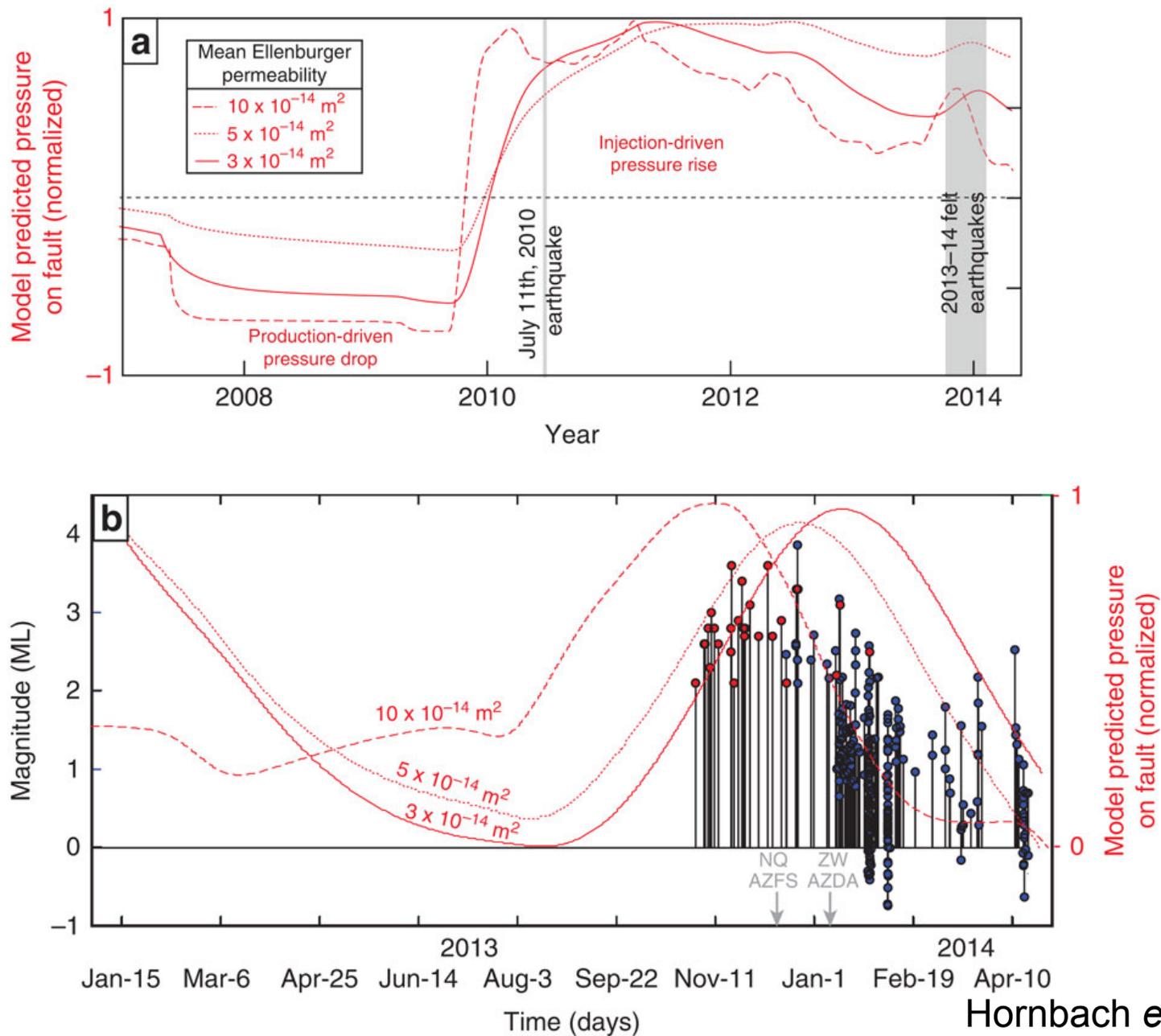
# Wastewater Disposal?



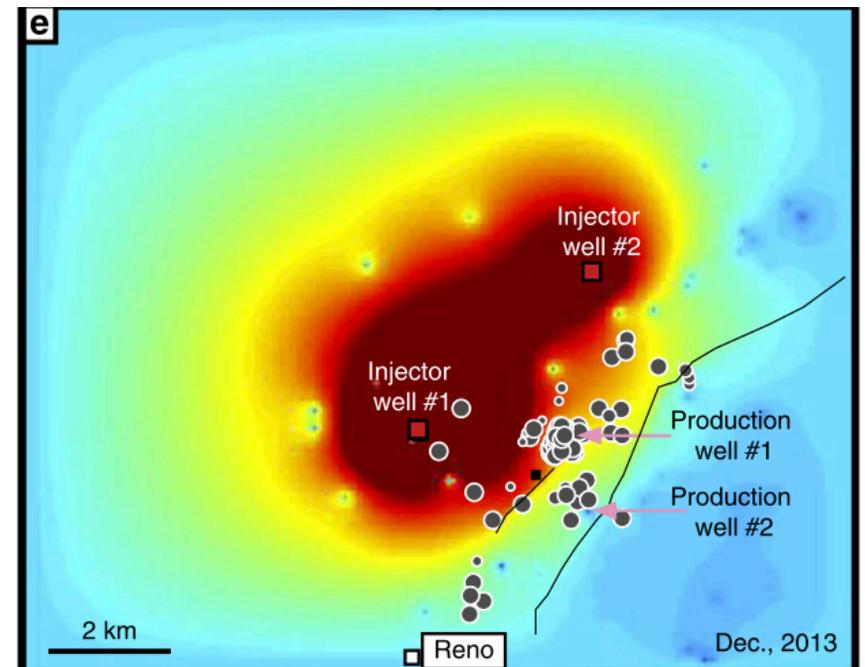
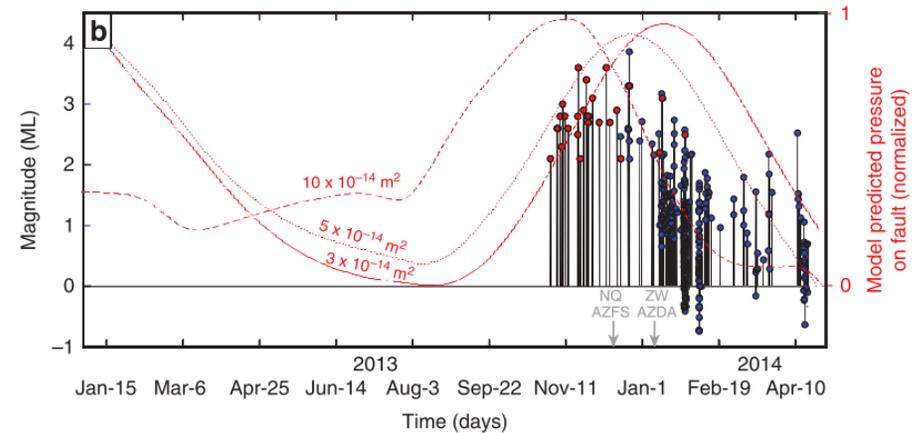
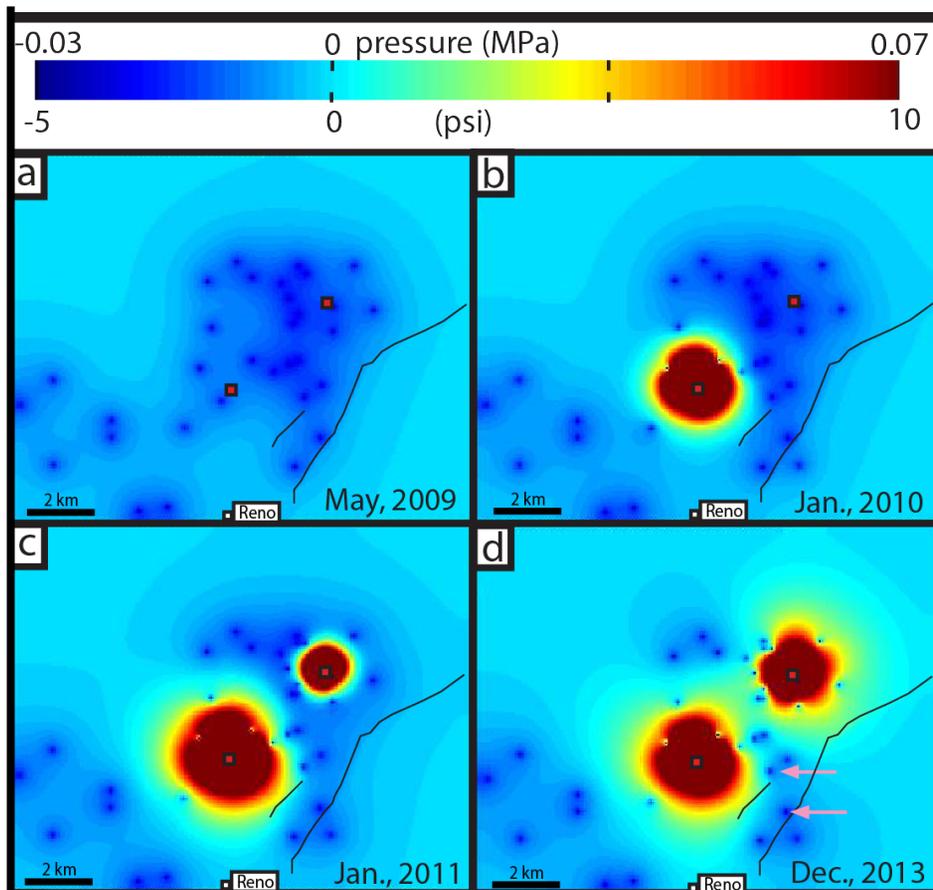
# Injection Rate Timing Doesn't Correlate to EQ Timing



# Modeling Shows There Should be a Delay

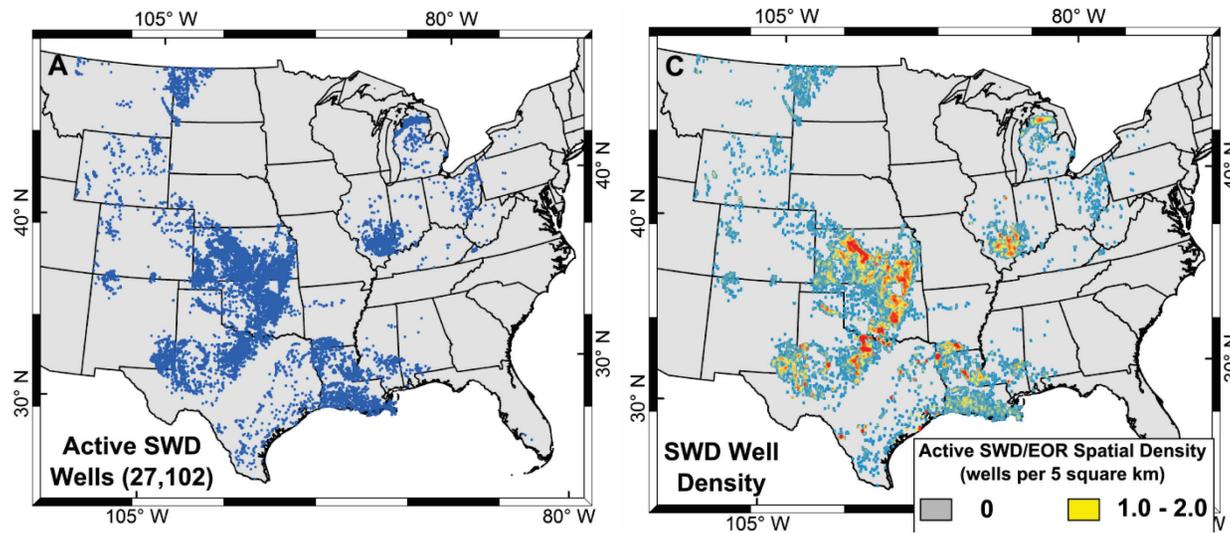


# Combination of Production and Injection

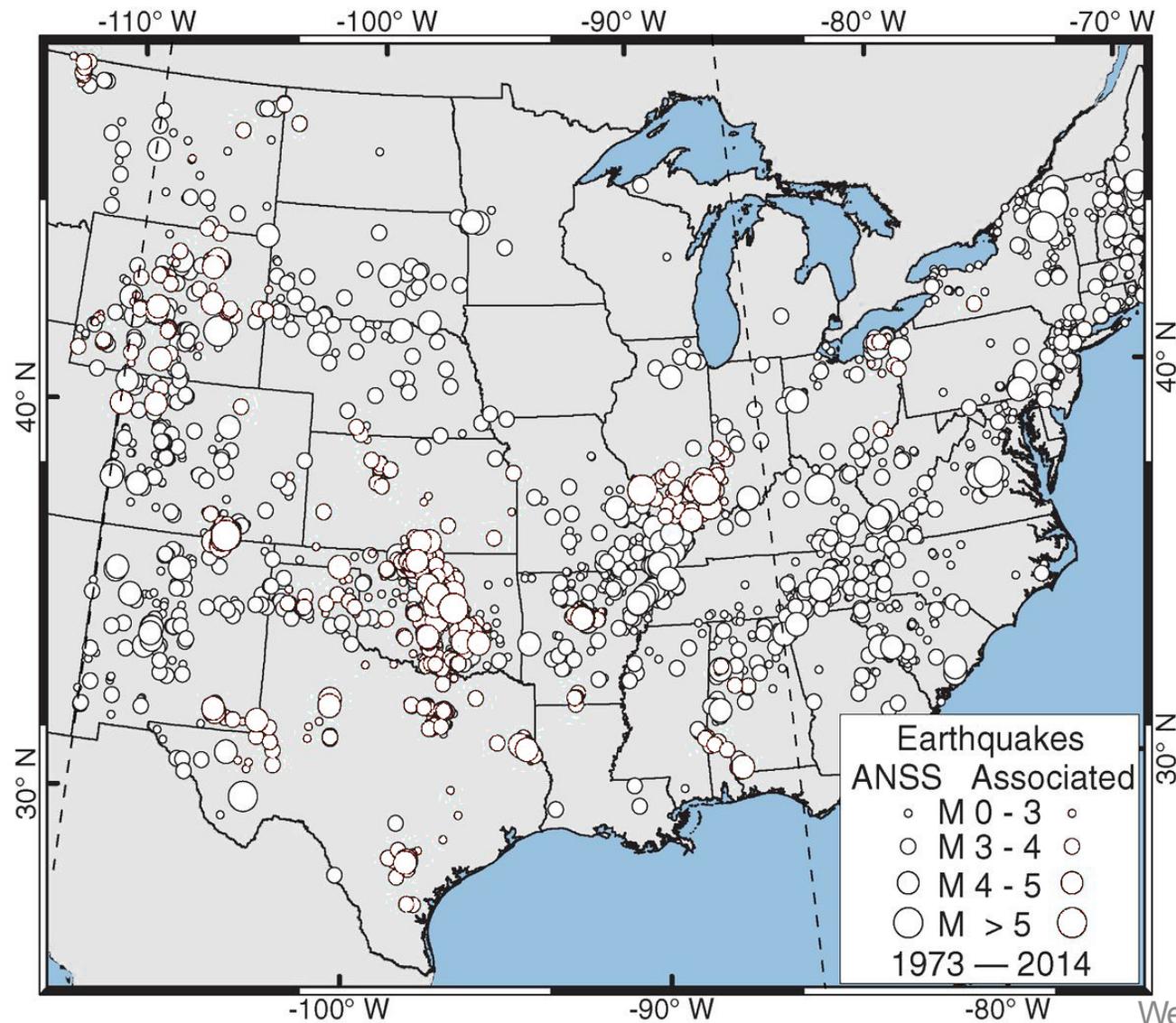


Hornbach *et al.*, 2015

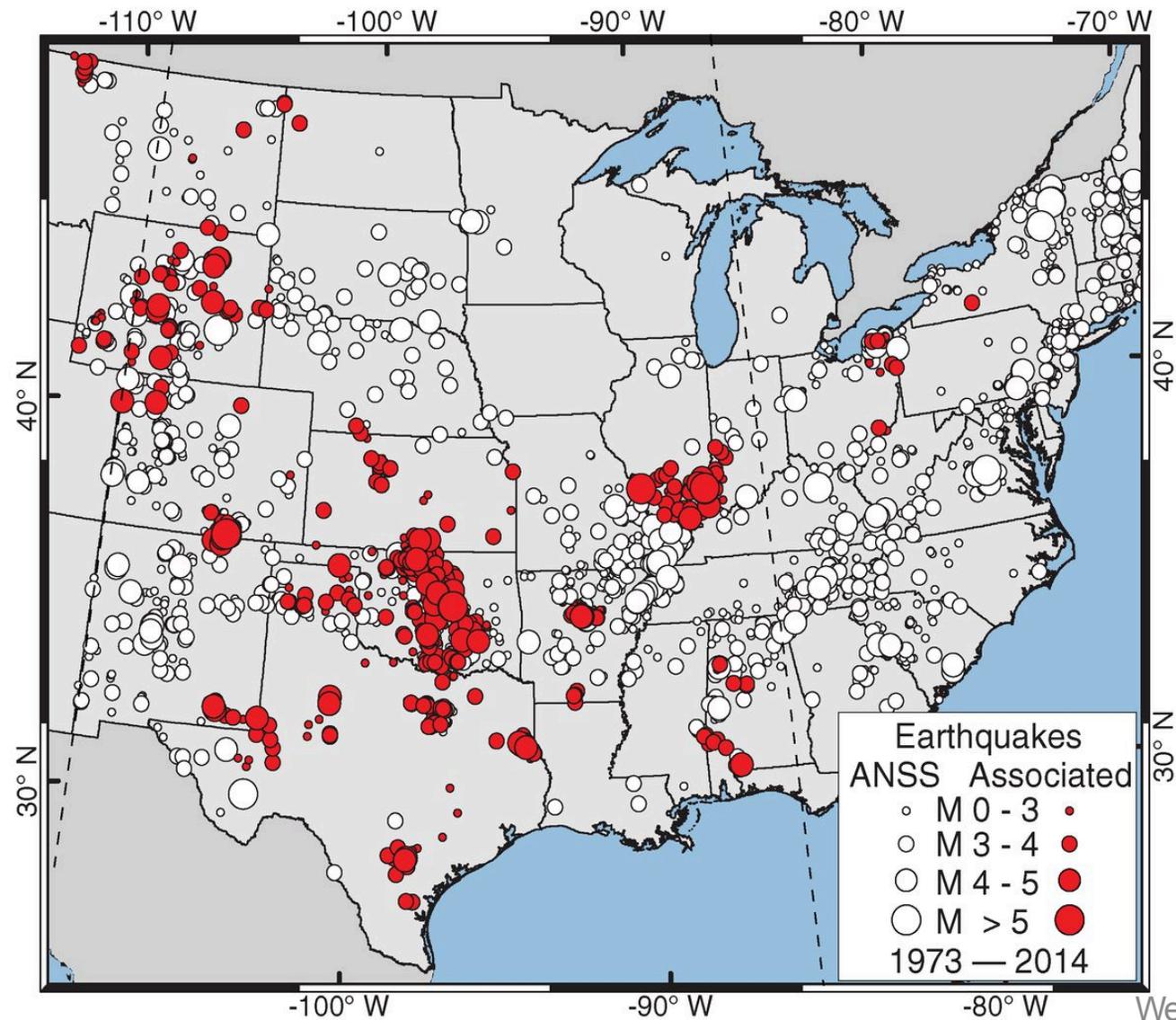
# Survey of Injection and EQs Across the CUS



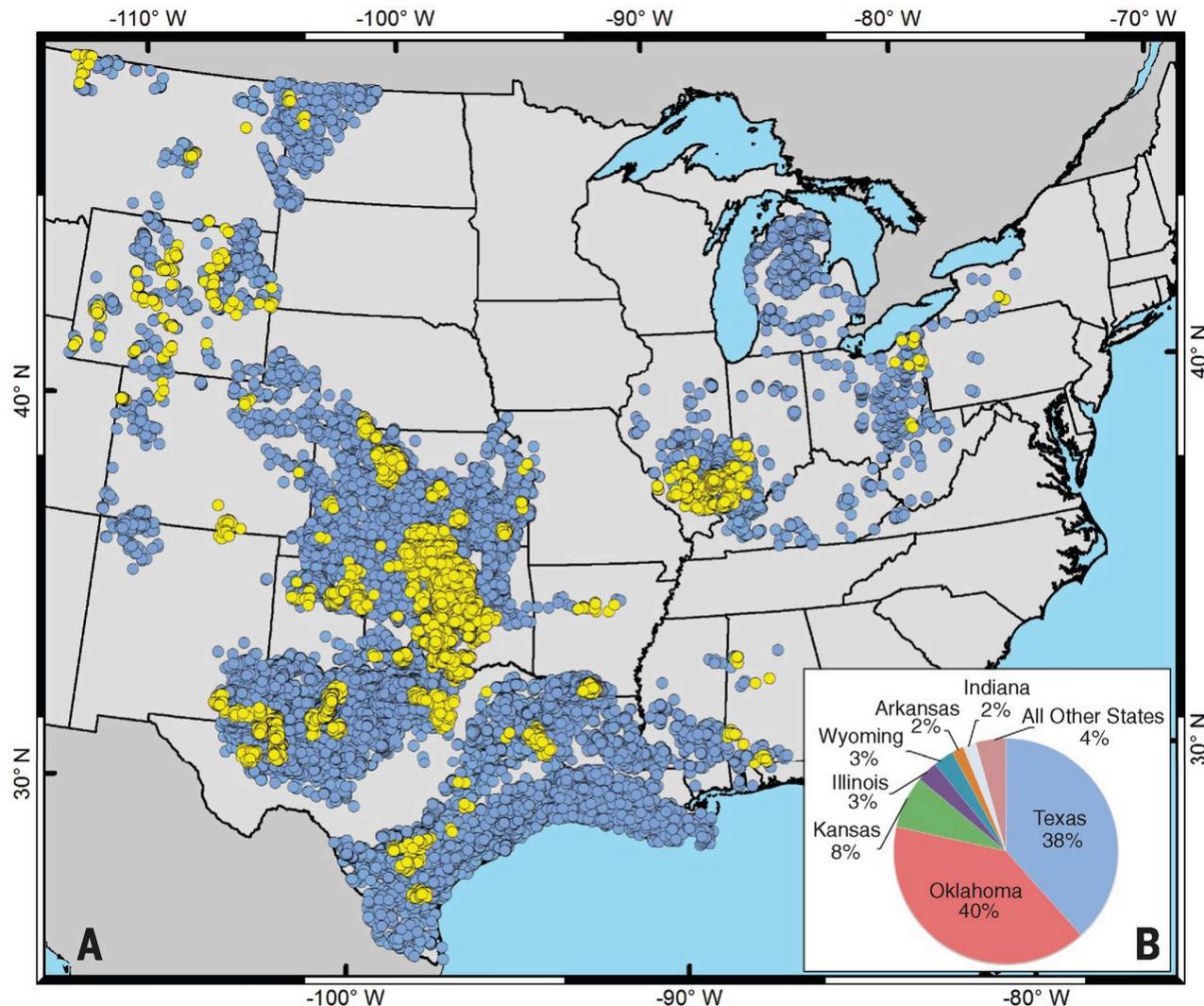
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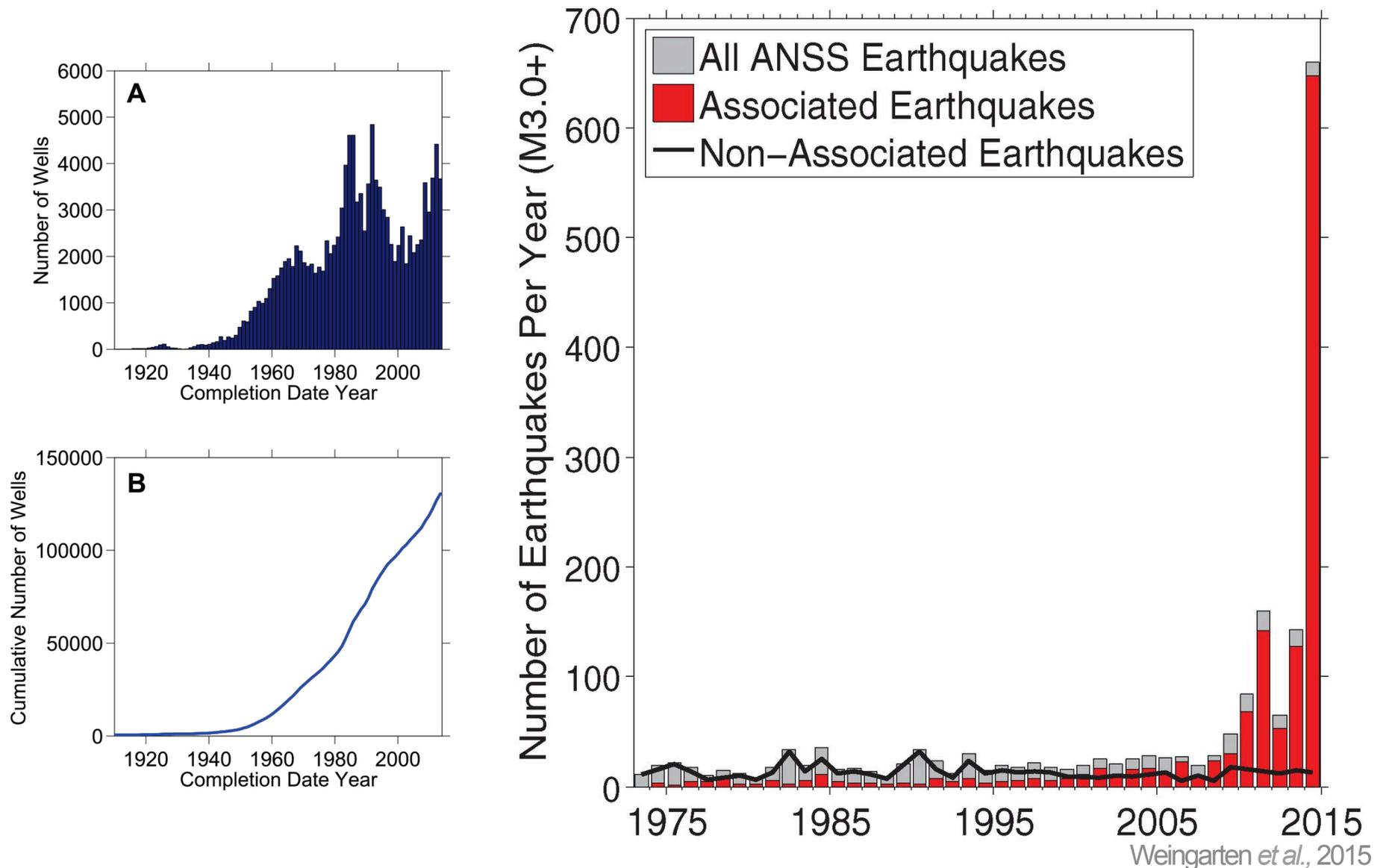


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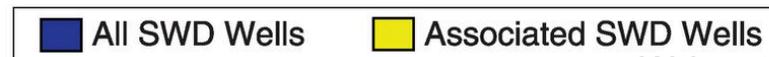
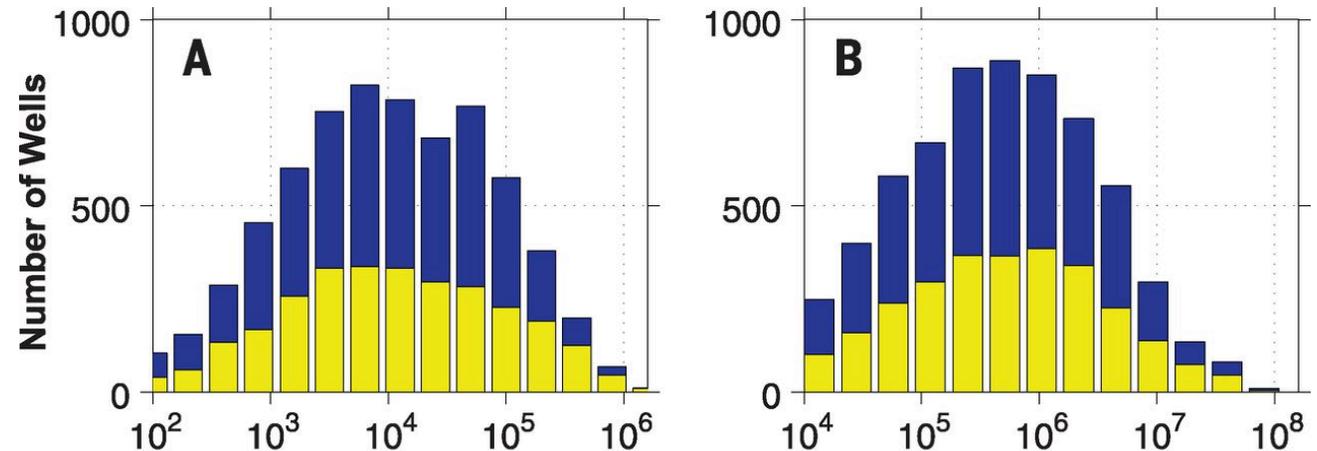
- Active Injection Wells  
27,102 - Salt Water Disposal  
78,968 - Enhanced Oil Recovery
- Associated Injection Wells  
6,961 - Salt Water Disposal  
11,796 - Enhanced Oil Recovery

# Number of EQs “Associated” with Wells



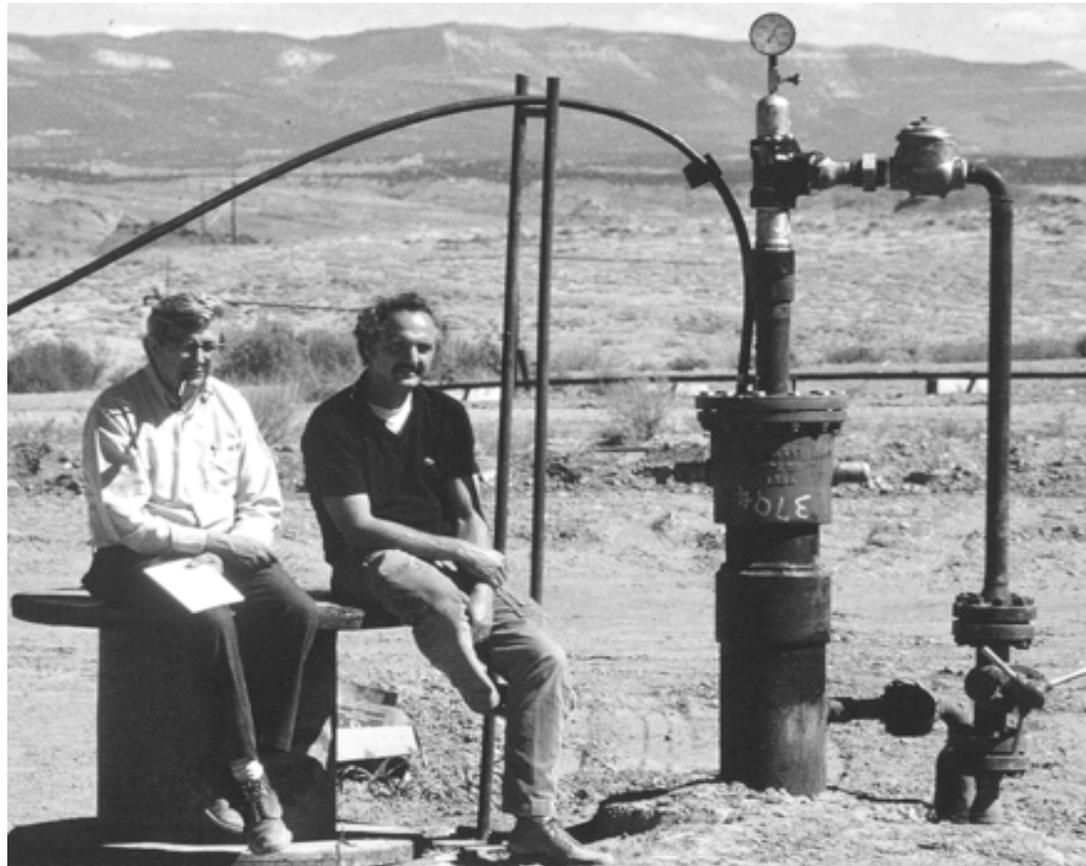
# What Controls Whether a Well Induces Earthquakes?

- Injection Rate
- Total Injected Volume
- Proximity to Basement
- Injection Pressure
- Geologic Factors



# Outlook

- We can control induced earthquakes to some degree
  - Rangely, Paradox Valley, Montney Trend



# Outlook

- Forced shut-downs have reduced earthquake rates
  - Youngstown, Anthony, Greeley, Love County



# Outlook

- Many states considering/have enacted regulations
  - Oklahoma, Kansas, Ohio, Texas, California, Arkansas, Oklahoma



# Outlook

- EPA has released guidance on minimizing induced EQs

MINIMIZING AND MANAGING POTENTIAL IMPACTS OF  
INJECTION-INDUCED SEISMICITY FROM CLASS II DISPOSAL  
WELLS: PRACTICAL APPROACHES

Underground Injection Control National Technical Workgroup  
U.S. Environmental Protection Agency  
Washington, DC

Draft: December 24, 2013  
Revised: November 12, 2014

# Outlook

- USGS has released a preliminary model for estimating induced earthquake hazard

*“Final” Model coming soon*



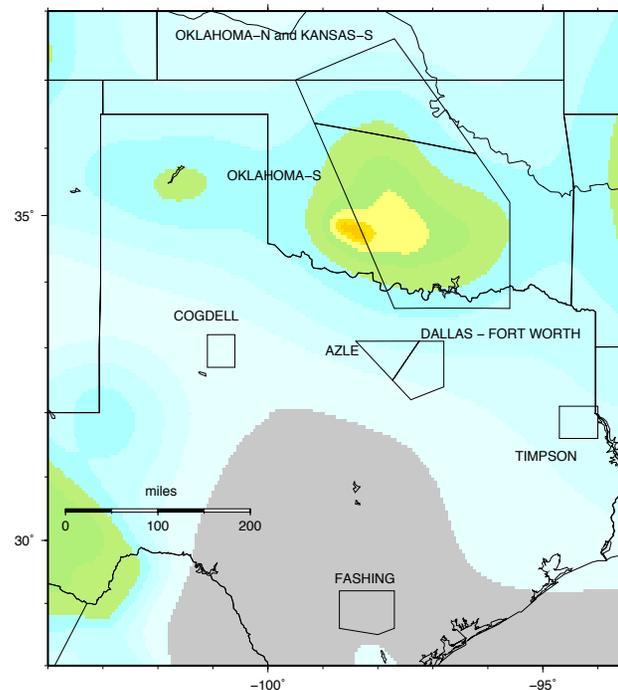
## **Incorporating Induced Seismicity in the 2014 United States National Seismic Hazard Model—Results of 2014 Workshop and Sensitivity Studies**

By Mark D. Petersen, Charles S. Mueller, Morgan P. Moschetti, Susan M. Hoover, Justin L. Rubinstein, Andrea L. Llenos, Andrew J. Michael, William L. Ellsworth, Arthur F. McGarr, Austin A. Holland, and John G. Anderson

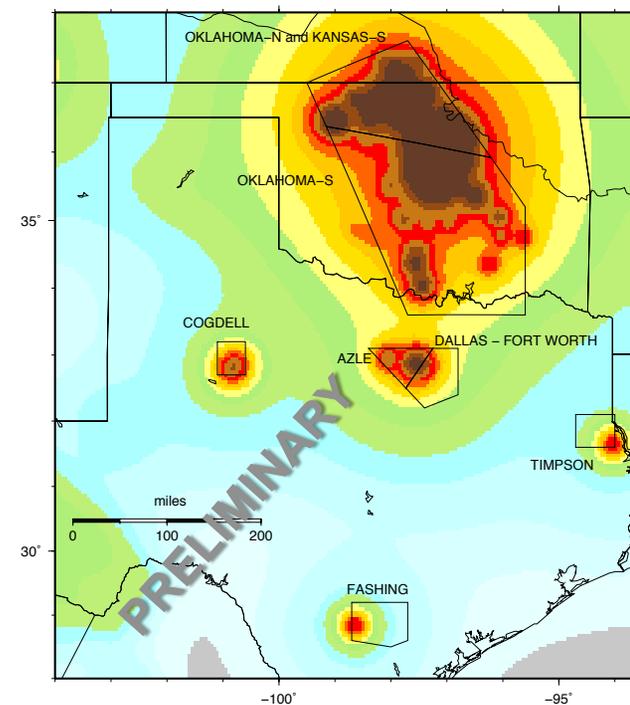
# Outlook

- USGS has released a preliminary model for estimating induced earthquake hazard

Hazard Without Induced EQs



Preliminary Hazard With Induced EQs



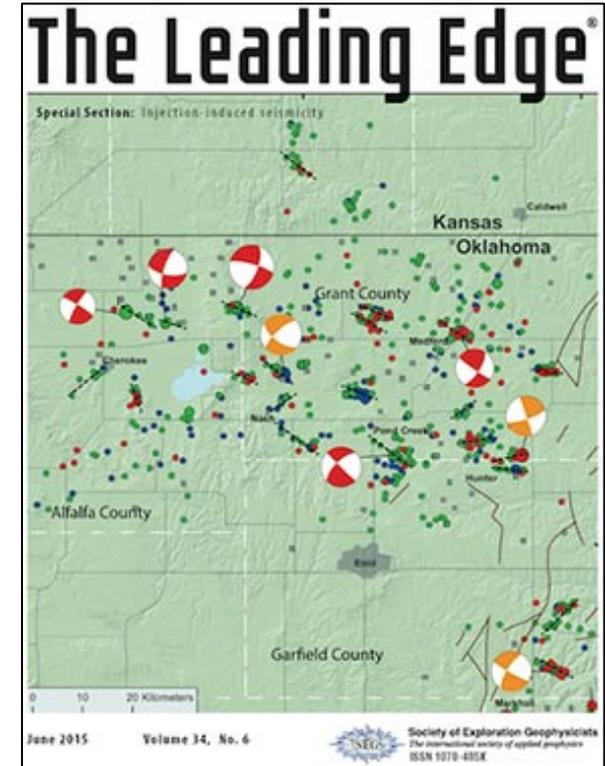
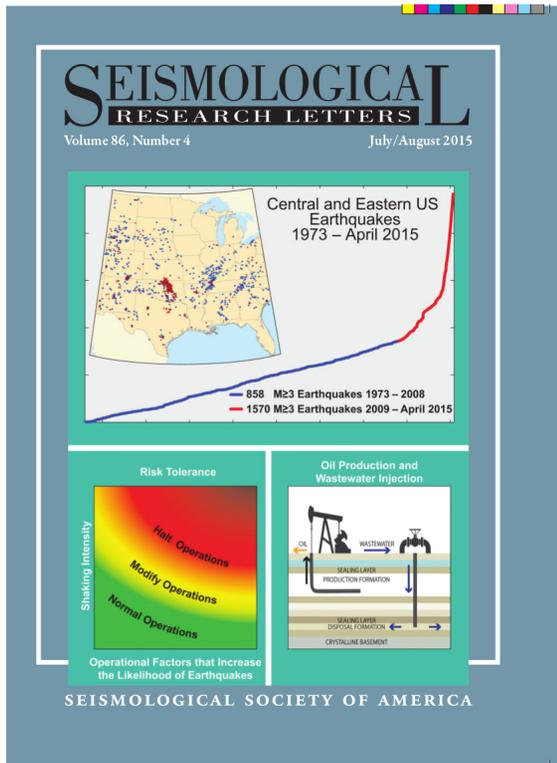
## Moving Forward

- High earthquake rates continue (manageable?)
- No large earthquakes yet
- Earthquakes in the central US are potentially more dangerous than those in the western US
- Continued collaboration and cooperation between scientists, industry, and regulators is key
- Data sharing is key
- More research is needed

# Areas of Ongoing Research

- Are the physical processes underlying induced earthquakes somehow different than natural earthquakes?
  - Stress Drop
- Are there ways to differentiate induced earthquakes from natural earthquakes?
  - Waveforms
  - Statistics
- How do we compute the hazard for induced earthquakes?
  - Ground motion
  - $M_{\max}$
  - Rapidly evolving sequences
- How should these hazard computations be used?

# More information



## ***Myths and Facts on Wastewater Injection, Hydraulic Fracturing, Enhanced Oil Recovery, and Induced Seismicity***

by Justin L. Rubinstein and Alireza Babaie Mahani

### INTRODUCTION

The central United States has undergone a dramatic increase in seismicity over the past 6 years (Fig. 1) rising from an average

and the evidence is mounting that the seismicity in many of these locations is induced by the deep injection of fluids from nearby oil and gas operations. Earthquakes that are caused by human activities are known as induced earthquakes. Most in-

[earthquake.usgs.gov/research/induced](http://earthquake.usgs.gov/research/induced)